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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 16 1994

OIL CON. DIV.

DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc. Well API No. 30-045-28971

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
(Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

FEB - 8 1994
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfanito Unit	Well No. 78M	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. NOG-0651-1134
Location Unit Letter I Section 36 Township 27 Range 9 NMPM San Juan County	1545 Feet From The Line and 1270 Feet From The Line	South East		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit I Sec. 36 Twp. 27 Rgn. 9 Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number: R-9887	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 07-09-93	Date Compl. Ready to Prod. 09-06-93	Total Depth 6676'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6161' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6378	Tubing Depth 6506'					
Performances 6378-6575', 6617-6625'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOILE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	216'	189 cu.ft.
7 7/8"	4 1/2"	6676'	2119 cu.ft.
	2 3/8"	6506"	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1900 mcf/d	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 87	Casing Pressure (Shut-in) 603	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-28-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 15 1994

By
Title SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.