

Subsect 5 Correo
A. J. Jaramila District Office
DISTRICT
P.O. Box 1940, Hobbs, NM 88240
DISTRICT
P.O. Drawer DD, Azusa, NM 88210
DISTRICT
1000 Rio Hondo Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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OIL CON. DIV.
DIST. 3

Form C-104
Revised 1-1-89
No Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28971
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

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II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 78M	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. NOG-0651-11
Location Unit Letter I	1545	South	1270	East
Section 36	Township 27	Range 9	NMPM	San Juan
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 36
	Twp. 27	Rgn. 9
Is gas actually collected?		When?
If this production is commingled with that from any other lease or pool, give commingling order number.		R-9887

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 07-09-93	Date Compl. Ready to Prod. 09-06-93		Total Depth 6676'		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.) 6161' CR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4294		Tubing Depth 6506'			
Performances 4292-4617'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	216'	189 cu.ft.
7 7/8"	4 1/2"	6676'	2119 cu.ft.
	2 3/8"	6506'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 48 mcf/d	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pud. back pr.) backpressure	Tubing Pressure (Shut-in) 87	Casing Pressure (Shut-in) 603	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compared with and that the information given above is true and correct to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.

Printed Name
01-28-94

Date
326-9700

Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title
SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompletions wells.