

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**Sundry Notices and Reports on Wells**

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1545' FSL, 1270' FEL, Sec. 36, T-27-N, R-9-W, NMPM

5. Lease Number

NO-G-0651-1134

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Huerfanito Unit

8. Well Name & Number

Huerfanito Unit #78M

9. API Well No.

30-045-28971

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Plug and abandon Mesaverde

**13. Describe Proposed or Completed Operations**

12-13-01 MIRU. SDON.

12-14-01 TOO H w/263 3/4" rods & pump. ND WH. NU BOP. TIH, tag up @ 6643'. TOO H w/211 jts tbg. SD for weekend.

12-17-01 TIH w/3 7/8" mill. Blow well & CO. SDON.

12-18-01 Blow well & CO. TOO H w/mill. TIH w/4 1/2" CIBP & pkr; set CIBP @ 4684'. PT CIBP to 1000 psi, failed. Reset pkr. PT CIBP, failed. Release pkr. TIH, tag CIBP. SDON.

12-19-01 TIH, drop standing valve. PT tbg to 1700 psi, OK. Latch standing valve. Load tbg w/wtr. Reset pkr. PT CIBP to 1000 psi, OK. TOO H w/standing valve & pkr. TIH w/cmt retainer, set @ 4242'. Load backside w/wtr. PT backside to 500 psi, OK. SDON.

12-20-01 Pump 300 sx Class "B" neat cmt outside csg to cover Mesaverde interval. Left 10 bbl cmt in tbg. Reverse circ w/34 bbl wtr. TOO H. WOC. SDON.

12-21-01 TIH w/bit, tag TOC @ 4230'. Establish circ. Drill cmt @ 4230-4242'. Drill on cmt retainer @ 4242'. SD for holiday.

12-27-01 Establish circ. Drill out cmt retainer. SDON.

12-28-01 Drill cmt @ 4278-4493'. SD for holiday.

1-2-02 Establish circ. Drill cmt @ 4493-4620'. TIH, tag CIBP @ 4689'. PT backside to 500 psi, failed. TOO H w/bit. TIH to 4512'. Pump 10 bbl wtr ahead. Cmt d w/25 sx Class "B" neat cmt. Displace w/16 bbl wtr. Reverse circ w/20 bbl wtr. Pressure up to 1700 psi. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/21/02

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

1-3-02 PT csg to 500 psi, OK. TOOH w/tbg. TIH w/bit. Tag TOC @ 4208'. Establish circ. Drill cmt @ 4208-4254'. WOC. SDON.  
1-4-02 Establish circ. Drill cmt @ 4254-4512'. TIH to 4537'. PT csg to 650 psi/30 min, OK. SD for weekend.  
1-7-02 TOOH w/bit. TIH w/3 7/8" mill to 4660'. Establish circ. Mill stringers to CIBP @ 4684'. Mill out CIBP. SDON.  
1-8-02 TIH to 6600'. Blow well & CO. SDON.  
1-9-02 Mill from 6628' to PBTD @ 6665'. Blow well & CO. TOOH. TIH w/2 1/2 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6617'. (SN @ 6616'). ND BOP. NU WH. SDON.  
1-10-02 Blow well & CO. RD. Rig released.

Well will produce as a single Dakota well. Mesaverde is plugged and abandoned as of 1-10-02