

District I - (505) 393-6161  
1625 N French Dr  
Hobbs, NM 88240  
District II - (505) 748-1233  
1301 W Grand Avenue  
Artesia, NM 88210  
District III - (505) 334-6778  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

Form C-139  
Revised 06/99

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR PRODUCTION RESTORATION PROJECT**

I. Operator and Well:

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number 014538			
Contact Party Peggy Cole						Phone (505) 326-9700			
Property Name Huerfano Unit					Well Number 78M	API Number 30045289710000			
UL 1	Section 36	Township 27N	Range 9w	Feet From The 1545	North/South Line S	Feet From The 1270	East/West Line E	County San Juan	

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Blanco Mesaverde Basin Dakota	
Date Production Restoration started: 12/13/01	Date Well Returned to Production: 1/10/02
Describe the process used to return the well to production (Attach additional information if necessary): See attached sundry notice	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)	Month/Year (Beginning of 24 month period):  Month/Year (End of 24 month period):
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IV. Affidavit:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Peggy Cole, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have personal knowledge of the facts contained in this Application.  
3. To the best of my knowledge, this application is complete and correct.  
Signature Peggy Cole Title Regulatory Administrator Date 11-21-02  
SUBSCRIBED AND SWORN TO before me this 21 day of November, 2002.  
My Commission expires: September 15, 2004 Notary Public Tamara Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

01-10-2002

Signature District Supervisor <u>Charlie Terrin</u>	OCD District <u>AZTEC II</u>	Date <u>11-22-2002</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

200 JAN 25 PM 4:43 Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1545' FSL, 1270' FEL, Sec. 36, T-27-N, R-9-W, NMPM

5. Lease Number  
NO-G-0651-1134  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
Huerfanito Unit #78M  
9. API Well No.  
30-045-28971  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Plug and abandon Mesaverde

13. Describe Proposed or Completed Operations

12-13-01 MIRU. SDON.  
12-14-01 TOO H w/263 3/4" rods & pump. ND WH. NU BOP. TIH, tag up @ 6643'. TOO H w/211 jts tbgs. SD for weekend.  
12-17-01 TIH w/3 7/8" mill. Blow well & CO. SDON.  
12-18-01 Blow well & CO. TOO H w/mill. TIH w/4 1/2" CIBP & pkr; set CIBP @ 4684'. PT CIBP to 1000 psi, failed. Reset pkr. PT CIBP, failed. Release pkr. TIH, tag CIBP. SDON.  
12-19-01 TIH, drop standing valve. PT tbgs to 1700 psi, OK. Latch standing valve. Load tbgs w/wtr. Reset pkr. PT CIBP to 1000 psi, OK. TOO H w/standing valve & pkr. TIH w/cmt retainer, set @ 4242'. Load backside w/wtr. PT backside to 500 psi, OK. SDON.  
12-20-01 Pump 300 sx Class "B" neat cmt outside csg to cover Mesaverde interval. Left 10 bbl cmt in tbgs. Reverse circ w/34 bbl wtr. TOO H. WOC. SDON.  
12-21-01 TIH w/bit, tag TOC @ 4230'. Establish circ. Drill cmt @ 4230-4242'. Drill on cmt retainer @ 4242'. SD for holiday.  
12-27-01 Establish circ. Drill out cmt retainer. SDON.  
12-28-01 Drill cmt @ 4278-4493'. SD for holiday.  
1-2-02 Establish circ. Drill cmt @ 4493-4620'. TIH, tag CIBP @ 4689'. PT backside to 500 psi, failed. TOO H w/bit. TIH to 4512'. Pump 10 bbl wtr ahead. Cmt'd w/25 sx Class "B" neat cmt. Displace w/16 bbl wtr. Reverse circ w/20 bbl wtr. Pressure up to 1700 psi. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/21/02  
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date [Signature]  
CONDITION OF APPROVAL, if any:

- 1-3-02 PT csg to 500 psi, OK. TOOH w/tbg. TIH w/bit. Tag TOC @ 4208'. Establish circ. Drill cmt @ 4208-4254'. WOC. SDON.
- 1-4-02 Establish circ. Drill cmt @ 4254-4512'. TIH to 4537'. PT csg to 650 psi/30 min, OK. SD for weekend.
- 1-7-02 TOOH w/bit. TIH w/3 7/8" mill to 4660'. Establish circ. Mill stringers to CIBP @ 4684'. Mill out CIBP. SDON.
- 1-8-02 TIH to 6600'. Blow well & CO. SDON.
- 1-9-02 Mill from 6628' to PBTD @ 6665'. Blow well & CO. TOOH. TIH w/2 3/8" 4.7# J-55 EUE tbg, landed @ 6617'. (SN @ 6616'). ND BOP. NU WH. SDON.
- 1-10-02 Blow well & CO. RD. Rig released.

Well will produce as a single Dakota well. Mesaverde is plugged and abandoned as of 1-10-02

## HUERFANITO UNIT 78M

3714001

DATE	POOL1	DK_GAS	POOL2	MV_GAS	GRS_GAS	REMARKS
1/31/1999	DK	113	MV	2	115	
2/28/1999	DK	29	MV	1	30	
3/31/1999	DK	33	MV	1	34	
4/30/1999	DK	162	MV	3	165	
5/31/1999	DK	0	MV	0	0	
6/30/1999	DK	446	MV	9	455	
7/31/1999	DK	393	MV	8	401	
8/31/1999	DK	0	MV	0	0	
9/30/1999	DK	0	MV	0	0	
10/31/1999	DK	24	MV	0	25	
11/30/1999	DK	0	MV	0	0	
12/31/1999	DK	0	MV	0	0	
1/31/2000	DK	0	MV	0	0	
2/29/2000	DK	0	MV	0	0	
3/31/2000	DK	0	MV	0	0	
4/30/2000	DK	0	MV	0	0	
5/31/2000	DK	0	MV	0	0	
6/30/2000	DK	0	MV	0	0	
7/31/2000	DK	0	MV	0	0	
8/31/2000	DK	0	MV	0	0	
9/30/2000	DK	0	MV	0	0	
10/31/2000	DK	0	MV	0	0	
11/30/2000	DK	0	MV	0	0	
12/31/2000	DK	0	MV	0	0	
1/31/2001	DK	0	MV	0	0	
2/28/2001	DK	0	MV	0	0	
3/31/2001	DK	0	MV	0	0	
4/30/2001	DK	0	MV	0	0	
5/31/2001	DK	0	MV	0	0	
6/30/2001	DK	0	MV	0	0	
7/31/2001	DK	0	MV	0	0	
8/31/2001	DK	0	MV	0	0	
9/30/2001	DK	0	MV	0	0	
10/31/2001	DK	0	MV	0	0	
11/30/2001	DK	0	MV	0	0	
12/31/2001	DK	0	MV	0	0	Workover
1/31/2002	DK	93	MV	0	93	
2/28/2002	DK	119	MV	0	119	
3/31/2002	DK	54	MV	0	54	3 mo post-workover avg
4/30/2002	DK	36	MV	0	36	
5/31/2002	DK	77	MV	0	77	
6/30/2002	DK	36	MV	0	36	

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