MERIDIAN OIL INC.

Ę				30-045 <b>-28499</b>				01-14-91					
F. Loc	2335/S;	1850	/W	Elev	5835 GL	Spd. Cu. ft.	Comp		т	D	Р	B	
Casing S Csg.Perf.	@	_w	Cu. ft. Sx. Int	e.	w	Cu. ft. Sx. Pr Prod. Stim.	@	\	w	Си. <del>п</del> . Sж, Т		@	† Gas
P	BO/D MCF/D Aft	er	_Hrs. SICP.		.PSI After	Grav							A N S
	TOPS		NITD	X	Well Log		TEST DAT	A			-		
Ojo Alamo			C-103		Plat	Х	Schd.	PC	Q	PW	PO	D	Ref.No.
Kirtland			C-104		Electric Log	3							
Fruitland					C-122							1	<b>†</b>
Pictured Cliffs			Ditr		Dfa					1	<b>†</b>		<u> </u>
Chacra		Î	Datr	<del>- · · ·</del>	Dac	_						<u> </u>	
Cliff House													_
Menefee												<b>†</b>	
Point Lookout								·		<u> </u>			1
Mancos									<u> </u>	1	1	<b>†</b>	1
Gallup										<u> </u>			1
Greenhorn										†		1	1
Dakota		1								1		<b>†</b>	† · · · · · · ·
Entrada		1				w/222 02				1		†	<b>†</b>
					. <u></u> -	W/332.92 Acres							
p o o l Daginev	Con 1 <b>Co</b> S	т <b>с</b> (	17 <b>1</b> 27	M D TOW	UV Oner	Meridian O	il Inc		- Do			No	500

# INSERT LARGE FORMAT HERE

/ 20x 100



NM SF 077875 et al. (WC) 3162.3-1.0 (070)

JAN. 2 1 1993

Mr. John Caldwell Meridian Oil Incorporated P.O. Box 4289 Farmington, NM 87499-4289

Dear Mr. Caldwell:

References are made to your Applications for Permit to Drill (APDs), the wells listed on the enclosed list. Please note that it is the policy of this office to grant extensions of APDs up to a total of one year from the original expiration date. As extensions have been granted for a total of one year from the original expiration date, the subject APDs will expire as of the expiration date of the last extension. Your sundry notices of December 23, 1992 are returned with no action taken. Any expired APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on any of the referenced drill sites that are not spudded prior to expiration. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages. If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-8914.

Sincerely,

#### Ken Townsend

Ken Townsend Chief, Branch of Drilling & Production

Enclosure

cc: New Mexico Oil Conservation Division 1000 Rio Brazos Rd., Aztec,NM 87410 w/list

## ACANDONED LOCATION.

#### Expiring APDs

#### Meridian Oil Incorporated

Well No/Name Expiration Date	<u>Location</u>	<u>Lease</u>	
500 Rowley January 4, 1993 $\sqrt{}$	2335' FSL & 1850' FWL (NE¼SW¼, Sec. 7, T. 27 N., R. 10 W. San Juan County, NM	SF 077875	
500 McAdams January 11, 1993	790' FNL & 1010' FEL (NE¼NE¼), Sec. 28, T. 27 N., R. 10 W. San Juan County, NM	SF 077941A	

## ABANDONED LOCATION

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

: THIS FORMAT IS ISSUED IN LIEU OF U	S BLM FORM 3160 - STEA MANAGER
OVED BYTITLE	
IT NO APPROVA	L DATE AS AMENDED
	JAN1 4 1991  DIL CON. DIV. 10/13/90  DIST. 3
*SEE OPERATIONS	PECEINEU
PROPOSED CASING AND	CEMENTING PROGRAM
ELEVATIONS (DF, FT, GR, ETC.) 5835'GL	22. APPROX. DATE WORK WILL START
	OSED DEPTH 20. ROTARY OR CABLE TOOLS 1653' ROTARY
PROPOSED LOCATION 1850' TO NEAREST PROPERTY OR LEASE LINE.	S IN LEASE 17. ACRES ASSIGNED TO WELL W/ 332.92
DISTANCE IN MILES FROM NEAREST TOWN 10 MILES S. OF BLOOMFILED	12. COUNTY 13.STATE SAN JUAN NM
2335'FSL 1850'FWL	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 7 T27N R10W NMPM
ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME ROWLEY 9. WELL NO. 500
OPERATOR MERIDIAN OIL INC.	7. UNIT AGREEMENT NAME
TYPE OF WELL GAS	6. IF INDIAN, ALL. OR TRIBE NAME
TYPE OF WORK DRILL	5. LEASE NUMBER SF-077875
	TYPE OF WELL GAS  OPERATOR MERIDIAN OIL INC.  ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499  LOCATION OF WELL 2335'FSL 1850'FWL  DISTANCE IN MILES FROM NEAREST TOWN 10 MILES S. OF BLOOMFILED  DISTANCE FROM PROPOSED LOCATION 1850' TO NEAREST PROPERTY OR LEASE LINE.  DISTANCE FROM TO NEAREST WELL DR. 1257' COMPL., OR APPLIED FOR ON THIS LEASE.  ELEVATIONS (DF, FT, GR, ETC.) 5835'GL  PROPOSED CASING AND *SEE OPERATIONS AUTHORIZED BY: REG. DRILLING ENGR.  IT NO.  APPROVA  OVED BY TITLE

Submit to Appropriate District Office State Lease - 4 corner For Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazzos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Joseph Control of West    Sociolar   Township   Control   Township   Towns		All Util	ances must be in	m the outer boundaries of	the section	
South Foreign Learners of Well: 2335 feet from the South Item and 1850 feet from the West Item San Juan  1850 feet from the West Item San Juan San Juan  1850 feet from the West Item San Juan  1850 feet feet the West Item San Juan  1850 feet feet the San Juan  1850 feet feet the West Item Sa	<b>Meridi</b>	an Oil Inc	L		<del></del>	Well No.
The contract of the contract o						
The first the control of the control		-			Cons	ty
2335 for from the South line and 1850 for from the West line  Political invest Elem.  Producing Framework  Produci	ction Footeen Location of		Oren	10 West	NMPM	San Juan
Produced Days   Producing Foresteron   Pool   Basin   332.92   3	າງາຕັ	<b>~</b>	1: 4	1850		
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	330 660 990 1	, , ,		1500 1000 5	,	

DATE: OCT 10,1990

Well Name: 500 ROWLEY

7 T27N R10W Sec.

2335'FSL 1850'FWL SAN JUAN NEW MEXICO

BASIN

FRUITLAND COAL

Elevation 5835'GL

Formation tops: Surface- Nacimiento

Ojo Alamo- 608

Kirtland- 718

Fruitland- 1376

Fruitland Coal Top- 1466

Fruitland Coal Base- 1643

Pictured Cliffs- 1645

Total Depth-1653

Logging Program: Mud logs from 1376 to total depth.

Mud Program: Interval 0 - 200

Type Spud

Weight 8.4 - 8.9 Visc. Fl. Loss 40-50

no contro

200 - 1653

Non-dispersed 8.4 - 9.5

30-60

no contro

Casing Program:

Hole Size 12 1/4" 7 7/8"

Depth Interval Csq. Size 0 - 200 0 - 1653

8 5/8" 5 1/2" Weight 24.0# K - 40

Grade

Tubing Program:

0 - 1653

2 3/8"

15.5# K - 554.7#

J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

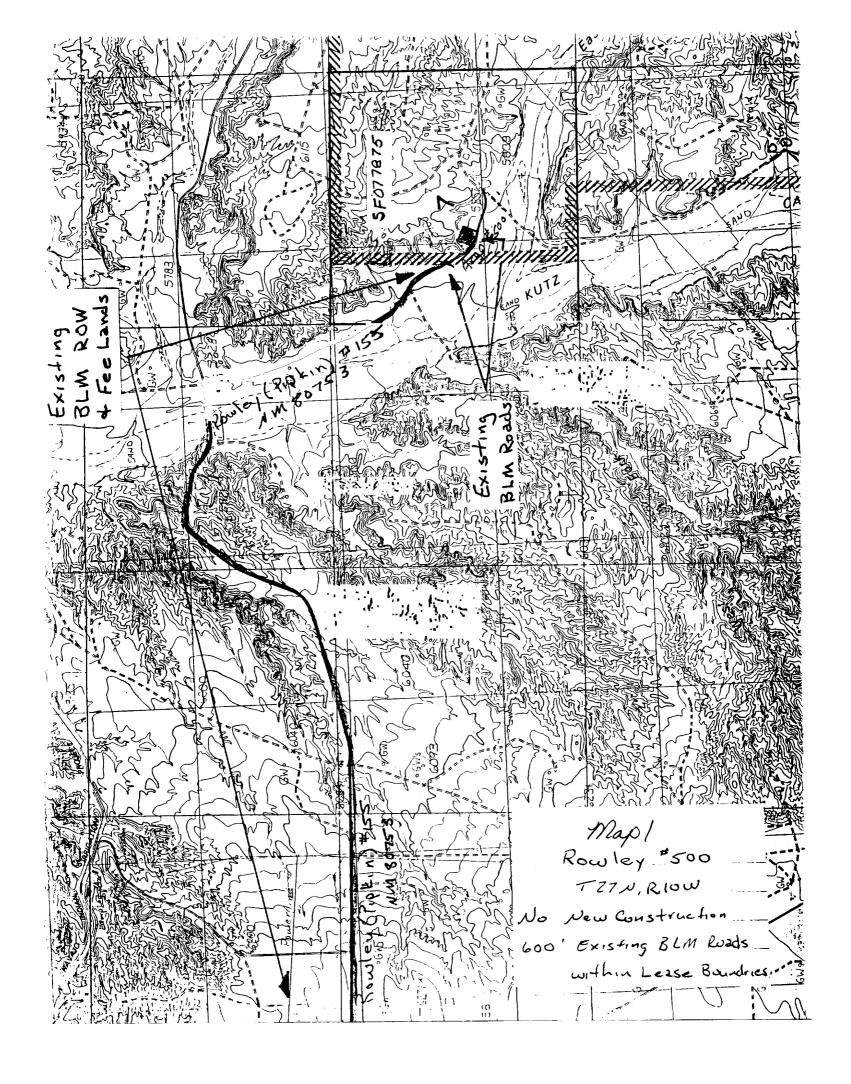
5 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 718'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $8 \frac{5}{8}$ " x 5  $\frac{1}{2}$ " x 2  $\frac{3}{8}$ " x 11" 3000 psi xmas tree assembl

#### Cementing:

8 5/8" surface casing - cement with 211 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (248 cu ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

5 1/2" production casing - lead with 239 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 579 cu ft. of slurry, 100% excess to circulate to surface. If hole conditions permit, a 600 ft spacer will be run ahead of the cement slurry to avoid mud contamination of the cement. WOC 12 hours. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	SUNDRY NOTICES AND RE	PORTS	ON WELLS
<del></del>		5.	LEASE NUMBER SF-077875
1. TYPE OF WELL GAS		6.	IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR MERIDIAN OI	L INC.	7.	UNIT AGREEMENT NAME
3. ADDRESS & PHON P O BOX 428	E NO. OF OPERATOR	-\ 8.	FARM OR LEASE NAME ROWLEY
FARMINGTON,	NM 87499	9.	WELL NO. 500
4. LOCATION OF WE 2335'FSL 1850			FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL SEC. T. R. M OR BLK. SEC. 7 T27N R10W NMPM
14. PERMIT NO.	15. ELEVATIONS 5835'GL	$-\left \frac{12.}{}\right $	COUNTY 13. STATE SAN JUAN NM
16. OTHER:			
chac the well (	vill not be spud befor	re th	01/04/92. It is anticipated is time. to Drill as this well has
1.31. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THIS APPROVAL EXP	IRES _	JUL 04 1992
18. AUTHORIZED BY:	Foldalduell REGIONAL DRILLING EN	- NGINEE	
NOTE: THIS FORMAT 1	S ISSUED IN LIEU OF C	JS BLM	I FORM 3160-5.
	ral or State office u	===== :se)	ĀPPROTED
APPROVED BY	TITLE_		DATE C 3 0 1991
CONDITION OF APPROVA	L, IF ANY:		AREA MANAGER

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPO	ORTS ON WELLS
1. TYPE OF WELL  GAS  JUN2 9 1992	5. LEASE NUMBER SF-077875 6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR CIL CON. DIV. MERIDIAN OIL INC. \ DIST. 3	7. UNIT AGREEMENT NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME ROWLEY 9. WELL NO. 500
4. LOCATION OF WELL 2335'FSL 1850'FWL	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 7 T27N R10W NMPM
14. PERMIT NO. 15. ELEVATIONS 5835'GL	12. COUNTY 13. STATE NM
16. OTHER: Extension of Permit to Drill	
The Permit to Drill this well expire that the well will not be spud before Please extend our Application for Pe	(a) (b)
not been spud.	23 PH 22 SAN 0 4 1993 PM 22 3
KB010M12 2W22	NGINEER 6/22/92 DATE
NOTE: THIS FORMAT IS ISSUED IN LIEU OF	
(This space for Federal or State office	D \$ MD
APPROVED BY TITLE	i 2: 1997

MOCO

CONDITION OF APPROVAL, IF ANY: