NEW MEXICO

OIL CONSERVATION COMMISSION

Gas Well Plat

Date 3-11-54

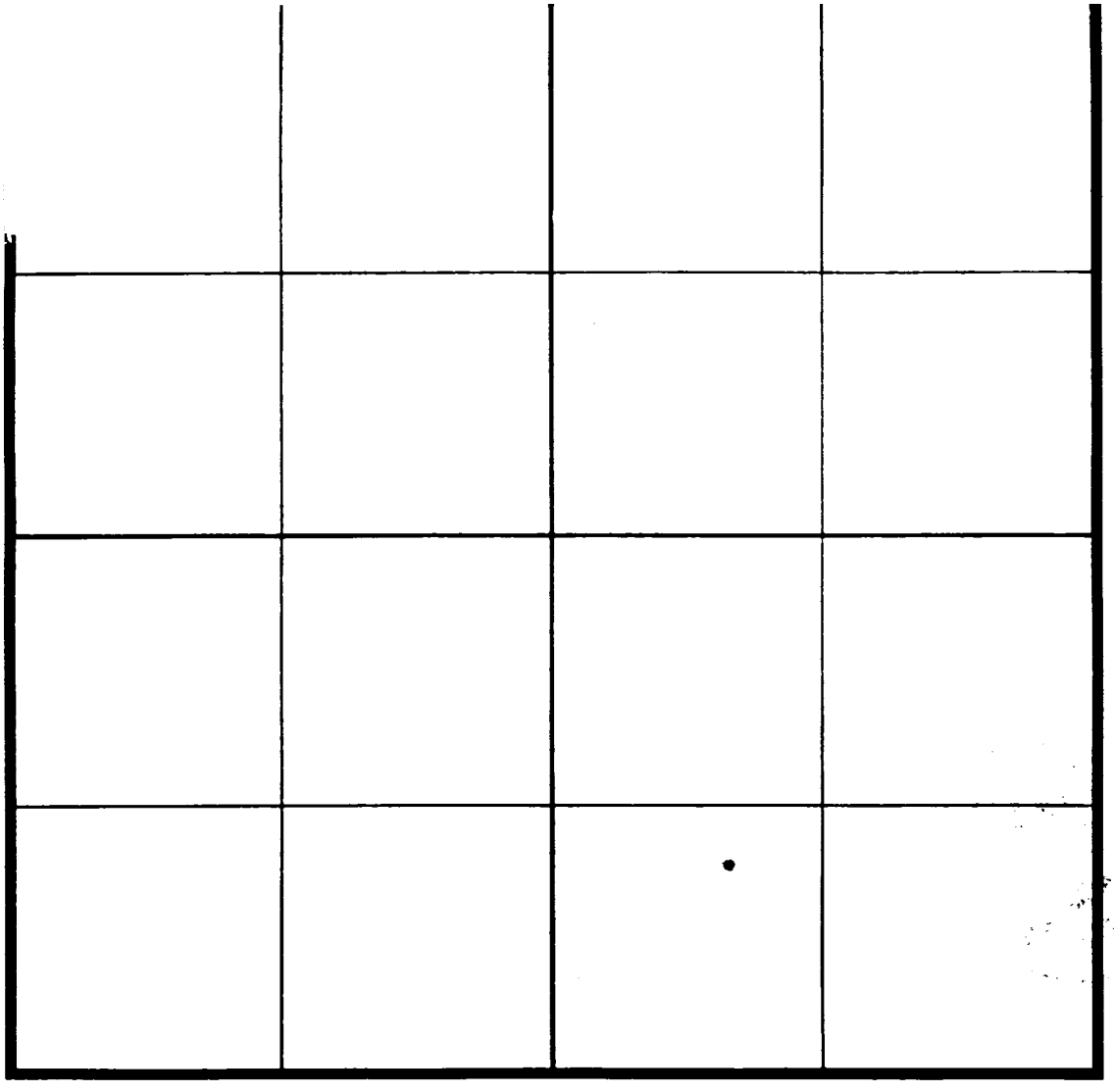
Great Lakes Oil & Chemical Co.	[illegible]	4
Operator	Lease	Well No.

Name of Producing Formation [illegible] Pool [illegible]

No. Acres Dedicated to the Well 160

Indicate land status and show ownership.

SECTION 25 TOWNSHIP 27 S RANGE 8 W



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John R. Atkins

Position Treasurer

Representing Great Lakes Oil & Chemical Company

Address 417 South Hill St., Los Angeles 13, Calif.

(over)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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Form 9-330

RECEIVED
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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 03703
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ~~Great Lakes Oil~~ Chem. Co. Address 502 Mich. Nat. Bk. Bldg. Grand Rapids Mich.
Lessor or Tract Hammond Field Blanco-Largo State New Mexico
Well No. 4 Sec. 25 T. 27N R. 8W Meridian N.M.P.M. County San Juan
Location 980 ft. {N.} of S. Line and 1630 ft. {E.} of W. Line of sec. 25 27N 8W Elevation 5975 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. J. Hampton
Title Supt.

Date June 52

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-10, 1952 Finished drilling 4-23, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2113 to 2222 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 300 to 500 No. 3, from to
No. 2, from 900 to 1100 No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4	32	welded	Armco	257	Texas Pattern				
7	20-26	8		2113	Baker				

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DIST. 3

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	257'	65 Redi-mix	pump plug		
7	2113'	70 Redi-mix	pump plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			455 qts	4/24/52	2124-2222	2185

TOOLS USED

Rotary tools were used from 0 feet to 2113 feet, and from feet to feet
Cable tools were used from 2113 feet to 2222 feet, and from feet to feet

DATES

4-29, 1952 Put to producing May 22, 1952

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1200 M.C.F. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 800

EMPLOYEES

~~R. L. Grossman~~, Driller Wm. Petty, Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	165		River sand
	210		shale
	280		sand and shale
	1320		sand and shale
	1630		soft sand and shale
	1900		sandy shale
	2095		coal and sand
	2110		sand
	2222 TD		
		TOPS	
	1430	Kirtland	
	1900	Fruitland	
	2110	Pictured Cliffs	

(OVER)

16—43094-2

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.