

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Marathon Oil Company		Well APT No. 30-046-29007
Address P.O. Box 552, Midland, Texas, 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bolack "9"	Well No. 2R	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078872-A
Location Unit Letter I : 1700 Feet From The South Line and 1100 Feet From The East Line Section 9 Township 27 North Range 11 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> WATER 2806615	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas 2806617	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington New Mexico 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected? Yes	When? 1-25-94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'd	Diff Rec'd
		X	X					
Date Spudded 11-22-93	Date Compl. Ready to Prod. 1-21-94	Total Depth 2040'		P.B.T.D. 2025'				
Elevations (DF, RKB, RT, GR, etc.) GL:6231' KB:6243'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1932'		Tubing Depth SN @ 1986'			
Perforations 1932-41, 1966-74					Depth Casing Shoe 2040'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#, K-55		347		300 Sx, Circ 25 Sx			
7 7/8"	5 1/2", 15.5#, k-55		2040		400 Sx,			
	2 3/8"		SN @ 1986'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth on 1/24/94 (new))			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size FEB - 2 1994
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 483	Length of Test 24 Hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 245	Casing Pressure (Shut-in) 245	Choke Size 32/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Thomas M. Price
Thomas M. Price Eng. Tech
Printed Name
2-1-94
Date
Telephone No. 915-687-8324

OIL CONSERVATION DIVISION

Date Approved MAR 10 1993
By [Signature]
Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.