

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-29068

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Marathon Oil Company 14021

3. ADDRESS OF OPERATOR
P O Box 552, Midland, TX 79702 915/682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1605' FSL, 1135' FEL, Unit I, NE, SE

At proposed prod. zone
1605' FSL, 1135' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9 miles south of Bloomfield, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any) 1505'

16. NO. OF ACRES IN LEASE
± 2400 2081.12

17. NO. OF ACRES ASSIGNED
TO THIS WELL
1/320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3112'*

19. PROPOSED DEPTH
2050'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATION (State whether OF RT. GR. etc.)
6210' 6210' procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START*
Sept. 15, 1993

23. PROPOSED CASING AND CEMENTING PROGRAM
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL INQUIRY REPORT

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

25. SIGNED Don Peard TITLE Advanced Drilling Engineer DATE 8-03-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY:

14-9987

DISTRICT MANAGER

*See Instructions On Reverse Side

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APPROVED BY _____ TITLE _____ DATE OCT 19 1993

Submit to Appropriate
District Office
State Lease - 4 copies
Fed Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 6-102
Revised 3-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

93 AUG 17 AM 11:31

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

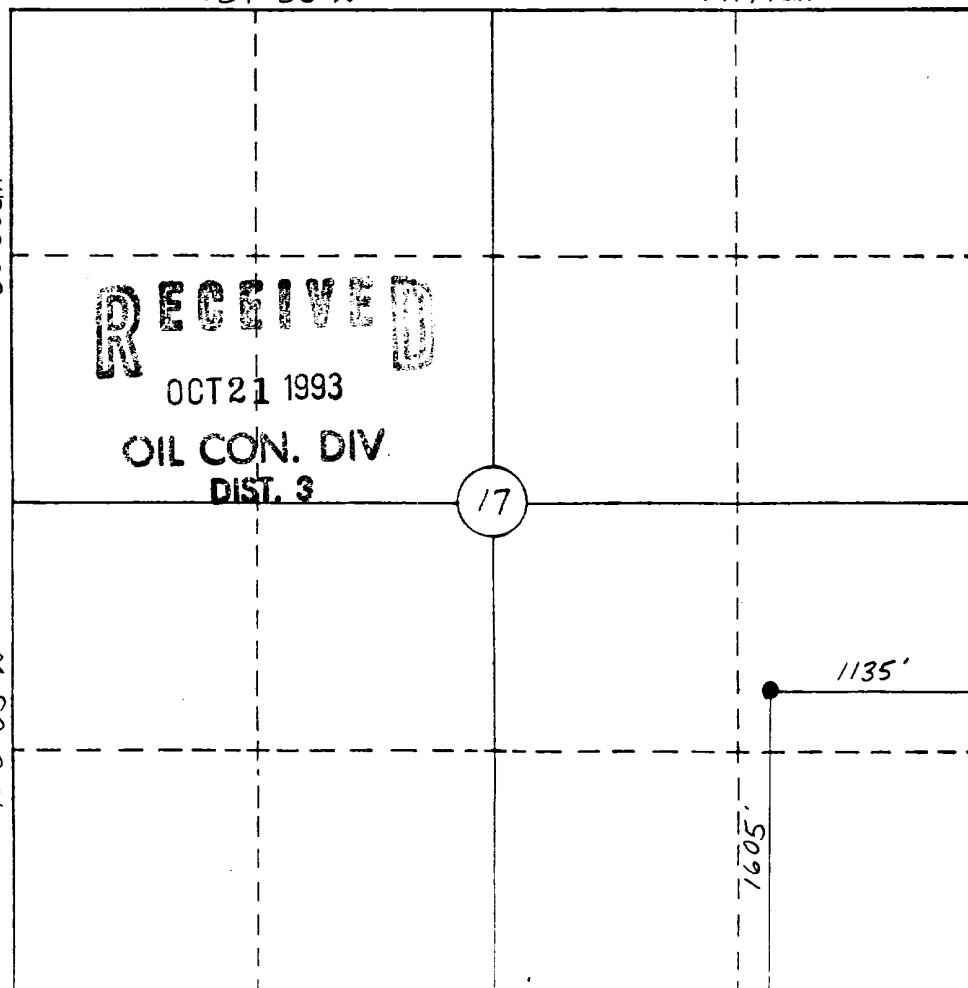
070 FARMINGTON, NM

Operator MARATHON OIL COMPANY		Lease SCHWERTFEGER 17		Well No. 17 IR
Unit Letter I	Section 17	Township 27 N	Range 11 W	County San Juan
Actual Footage Location of Well: 1605 feet from the South line and 1135 feet from the East line				
Ground level Elev. 6210	Producing Formation Fruitland Coal	Pool Basin Fruitland	Dedicated Acreage: 320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

S89°53'W

79.94 cu.



RECEIVED

OCT 21 1993

OIL CON. DIV.
DIST. 3

17

1135'

1605'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Don Pearce for C.E. Young

Printed Name

C. E. Young

Position

Dist. Drilling Engineer

Company

Marathon Oil Company

Date

August 6, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

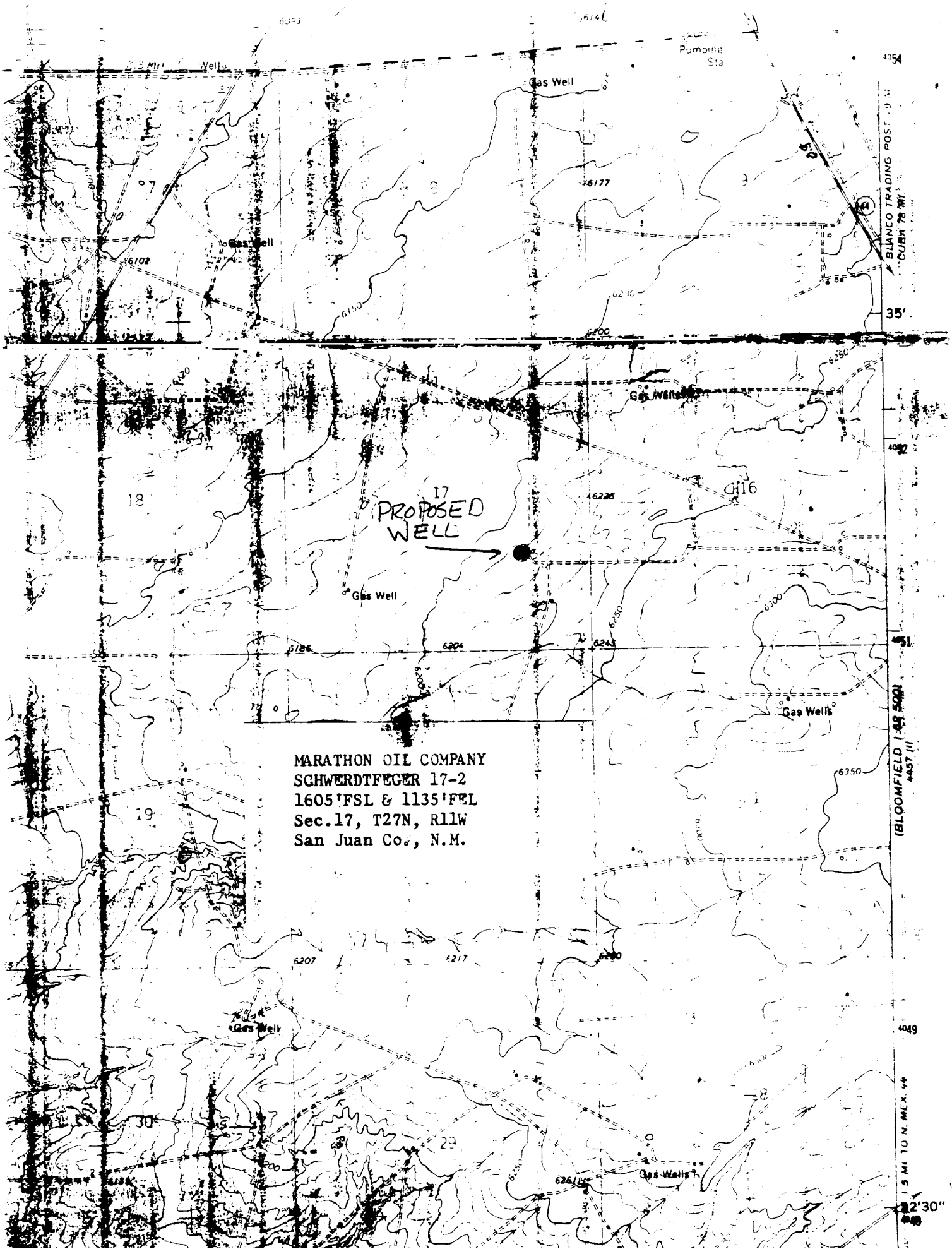
16 June 1993

Date Surveyed

William E. Mahone II

Signature of Registered Professional Surveyor

NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
#8466



MARATHON OIL COMPANY
SCHWERTFEGER 17-2
1605' FSL & 1135' FEL
Sec. 17, T27N, R11W
San Juan Co., N.M.