

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080382-A

6. If Indian, Allottee or Tribe Name
Navajo Nation NIIP

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Schwerdtfeger "17" 1R

9. API Well No.
30-045-29008

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915/687/8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "I", 1605' FSL & 1135' FEL
Sec 17, T-27-N, R-11-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Rods and Pump
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/26/95.
MIRU PU. NU BOP. POOH with production tubing. Cleaned out fill to 2034' using nitrogen to jet hole clean. Installed 2 3/8" production tubing to 1906'. SN @ 1809'. ND BOP. NU wellhead. Installed rods and 1 1/4" insert pump. Hung off to pumping unit and turned into production facility. RDMO PU.
Pump continued to hang up

2/24/95: MIRU PU. POOH with rods and pump. ND wellhead. NU BOP. POOH with production tubing. Cleaned out to 1930'. Installed Progressive Cavity pump. Bottom of pump stator @ 1904'. ND BOP. NU wellhead. Installed rods with molded on guides. Hooked well up to engine and turned into production facility.
RDMO PU.

Test: 5/30/95 0 BOPD, 8 BWP, 630 MCFPD

14. I hereby certify that the foregoing is true and correct

Signed

Tom Price

Title Advanced Engineering Tech.

Date 6/13/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
JUN 20 1995
BY MT