

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-080382-A

6. If Indian, Allottee or Tribe Name

Navajo Nation NIP

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Schwerdtfeger "28" #1

9. API Well No.
30-045-29014

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan Co., N M

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL "L" 1470' FSL & 1250' FWL
Sec 28, T-27-N, R-11-W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **New Well Completion**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Co. recently completed this new well as per the history summarized below.

1-20-94

MIRU PU. RH with bit and scraper to 2078' PBTD. Circulate hole clean With 2 % KCl. Pressure tested casing to 2500 PSI. Test OK. POOH with work string. Ran CCL/CBL/GR. Perfed 1781-85, 1786-95, 1818-28 with 4 JSFP. RH with Pinpoint Injection Tool. Acidized 1781-1828 using PPI tool. POOH with treatment string. Installed Frac valve. Fractured 1871-1828 with 60,000 gallons 70 quality foamed N2 carrying 136,000# sand. Blew back to pit to clean up. WIH with bailer C/O to 2078 PBTD. RH with 2 3/8 production string. Seating nipple @ 1837 KBM. Swabbed well off to pit to clean up. Turned well into frac tank to continue clean up. RDMO PU. Turned into test separator.

RECEIVED
FEB - 9 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 FEB -4 AM 8:24
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed R.A. Biernbaum R.A. Biernbaum

Title **Operations Superintendent**

Date **2-2-94**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY Sm