

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF-080382-A

6. If Indian, Allottee or Tribe Name

NAPI

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schwerdtfeger 28 No. 1

9. API Well No.

30-045-29014

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co. NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409 Hobbs, NM 88240

505-393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "L", 1470' FSL, 1250' FWL
Sec. 28, T-27-N, R-11-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Larger Tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon will replace the current 2-3/8" tubing with 2-7/8" tubing. Attached is the procedure that will be used.

RECEIVED
MAR 27 1998
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
98 MAR 23 PM 2:01
OFO MANAGEMENT, NM

14. I hereby certify that the foregoing is true and correct

Signed Thomas I. Kars

Title Production Engineer

Date 3/20/98

(This space for Federal or State office use)

Approved by WAYNE TOWNSEND

Title Prod. Eng.

Date 3/25/98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

Schwerdtfeger "28" No. 1
UL L, 1470' FSL and 1250' FWL
Section 28, T-27-N, R-11-W
San Juan County, New Mexico

Install Larger Tubing Procedure

1. Inspect location. Test safety anchors and replace as needed.
 2. MIRU PU. Kill well as necessary with 2% KCl water.
 3. ND wellhead. NU BOP equipment.
 4. RIH and tag fill. POOH with 2 3/8" tubing.
 5. TIH with bailer and clean fill out. POOH, laying down.
 6. PU and TIH with 2 7/8", 6.5 lb/ft tubing. From bottom to top install perf sub, SN and 2 7/8" tubing to surface. Land tubing at 1834', SN at 1830'.
 7. ND BOP equipment and NU wellhead.
 8. RU swab and swab well in. Turn well to production facilities.
 9. RDMO PU. Monitor production.
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