Cgs.d: 0178
Form 3160-3
(December 1990)
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Form approved. Budget Bureau No.1004-0136

	DEDARTM	IENT OF THE	INTE	EDIOR:			Expires: Dece	
	DEFACTIV	IENI OF THE	- 11.4 1 F				5. LEASE DESIGNATION	ON AND SERIAL NO.
BUREAU OF LAND MANAGEMENT							SF-078566	
ΔΡΡΙ Ι	CATION FOR				EN3	····	6. IF INDIAN, ALLOT	EE OR TRIBE NAME
. TYPE OF WORK					,,-		7. UNIT AGREEMENT	MANG
TYPE OF WELL DRI	ILL 🗵	DEEPEN			i MM		7. UNIT AUREEMENT	NAME
OIL GA	S ELL X OTHER				" MÜLTIPL ZONE	E [X]	8. FARM OR LEASE N	AME. WELL NO.
							Storey IS #4A	
2. NAME OF OPERATOR Amoco Production Company Julie L. Acevedo							9. API WELL NO.	
ADDRESS AND TELEPHONE	·	Julie	L. ACOV	800			Ro culo	- manca
O. Box 800, Denver,	Colorado 80201						10. FIELD AND POOL	OR WILDCAT
LOCATION OF WELL (Repo		ccordance with any State	e requirem	cnts.*)			- 723/1 Blanco Me	ラーデンタラ saverde/Basin Dake
At surface 1790FNL	To the second	•	•	·			11. SEC., T., R., M., O	R BLK.
	13701112						AND SURVEY OR AR	
At proposed prod. zone						Township 28N Range 8W		
DISTANCE IN MILES AND DI	RECTION FROM NEAREST	TOWN OR POST OFFICE	*		····		12. COUNTY OR PARI	SH 13. STATE
Miles From⊨Aztec, N.M	M.						San Juan	New Mexic
DISTANCE FROM PROPOSE LOCATION TO NEAREST			16. NO	. OF ACRES IN LEAS	E		OF ACRES ASSIGNED THIS WELL 3	2017-6
PROPERTY OR LEASE LINE (Also to nearest drig, unit line,	E, FT.		}	1266.8			0 THIS WELL 320/320 N/2 308.	
B. DISTANCE FROM PROPOS	ED LOCATION*		19. PR				20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLI OR APPLIED FOR, ON THIS	LEASE, FT.			6890'			Rotary	
1. ELEVATIONS (Show whether				1111			22. APPROX. DATE	WORK WILL START*
5859' GL	procedur and eno		೯೯೬ ಇಗಡ ಾ	a (aha) 81 65.3 - ∋sas a			O TOTAL TO	1-13-94 ASA
3.	and other	PROPOSED CAS	SING AN	D CEMENTING	PROGRA	DRIL M and	LING OPER IN S IECT TO COMPLIANS	TO HELD AT ACRES
SIZE OF HOLE	GRADE, SIZE OF CASING			SETTING DE		<u> </u>	VERAL ROUNNIEREN DE	
17 1/2"	13-3/			1	400'		CI B W/2% CaCl2 (
12-1/4"	9-5/				2445'		of Ci B (Cement to s	
8-3/4"								
6 1/4"	4 1			6170'-6890'	Liner	126c	•	surface)
6 1/4" Notice of Staking Lease Description T28N-R8W:	4 1 g submitted on 1	/2" 11.6		99. Arch sur	Liner	126c	f CI G	surface)
6 1/4" Notice of Staking Lease Description T28N-R8W: Sec. 26:S/2	4 1 g submitted on 1	/2" 11.6			Liner	126c	f CI G	surface)
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Notice of Staking Lease Description T28N-R8W: Sec. 26:S/2 Sec. 27: N/2 Sec. 34: N/2 Sec. 35: Lots 1, 2 ABOVE SPACE DESCRIF to drill or deepen direction	4 1. g submitted on 1 ::	M: If proposal is to ata on subsurface loc	deepen, g	19. Arch sur	Liner	126c Ref. 1	JAN 0 3 195 OIL CON. DIST. 3	94 DIV
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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT J P.U. Bux 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICTIII
1000 Rio Brazok Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. STORE **Uperator** # 10149 L 5 AMOCO PRODUCTION COMPANY Reference County Range Township SAN JUAN Section Unit Letter 8 WEST **NMPM** 28 NORTH 34 F Actual Footage Location of Well: WEST T line
Dedicated Acreage: 1570 feet from the NORTH line and 1790 feet from the Producing Formation 3 Kines Ground level Elev. N/2.320Basin Dakota Basin Dakota 5857 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation

If answer is "po" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No sllowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature CONFLIGHTAI d mne DeAnne 'Tallant Staff Assistant Company Amoco Production Co. 1570 Date -12-93 SURVEYOR CERTIFICATION 34 I hereby certify that the well location show on this plat was plotted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 0251 belief. Date Surveyed September 29, 1993 GRANT D. Signature & Seal VANN MEXICO 1193.5 Gary Si 22 SUPPETOR 7016 7016 POFESSIONAL

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT J P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazon Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. # 10149 Reference / AMOCO PRODUCTION COMPANY County Range Township Unit Letter SAN JUAN 8 WEST 28 NORTH **NMPM** 34 Actual Footage Location of Well: 1570 WEST line feet from the NORTH line and 1790 Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 320 <u>Mesaverde</u> 5859 Mesaverde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes

No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. CONFIRMAN DeAnne Tallant Staff Assistant Company 1570 Amoco Production Co. Date 11-12-93 SURVEYOR CERTIFICATION 34 I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 1320 belief. Date Surveyed September 29, 1993 SCHOOL D. VANN MEXICO 22 D.W 193. VEYOR **ESIS3** 万016 133. Gar Centify

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