UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



BY

Sundry Notices and Reports on Wells NUS 18 PH 3:52 070 FARMINGTON, NMease Number 1. Type of Well If Indian, All. or GAS Tribe Name 7. Unit Agreement Name 2. Name of Operator Huerfano Unit MERIDIAN OIL लाह्या. ड 8. Well Name & Number 3. Address & Phone No. of Operator Huerfano U Com #509 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-29066 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 775'FNL, 545'FWL, Sec.30, T-27-N, R-10-W, NMPM Basin Fruitland Coal West Kutc Pic.Cliffs 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action ___ Change of Plans ___ Abandonment ____ Notice of Intent New Construction ___ Recompletion ___ Plugging Back Plugging Back Non-Routine Fracturing
Casing Repair Water Shut off
Altering Casing Conversion to Injection X Subsequent Report Final Abandonment X Other -13. Describe Proposed or Completed Operations 8-13-94 Drilled to TD @ 1820'. Ran logs. 8-14-94 Ran 41 jts 4 1/2" 10.5# K-55 $\tilde{8}$ RD STC csg, set @ 1818'. Stage collar @ 1155'. Cmtd first stage w/84 sx Class "G" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele (149 cu.ft.). Tailed w/100 sx Class "G" cmt w/2% calcium chloride (118 cu.ft.). Circ 16 bbl to surface. Cmtd second stage w/227 sx Class "G" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele (402 cu.ft.). Tailed w/50 sx Class "G" cmt w/2% calcium chloride (59 cu.ft.). Circ 18 bbl cmt to surface. ND BOP. Land csg on slips w/19,000 psi. Cut off csg. ND. RD. Rig released 2:30 a.m. 8-14-94. I hereby certify that the foregoing is true and correct. Title Regulatory Affairs Date 8/15/94____ (This space for Federal or State Office use) _____Title _____ Date APPROVED BY CONDITION OF APPROVAL, if any: ACCEPTED FOR RECORD OHA 1 9 1994 FARMINGTON DISTRICT OFFICE