

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CONFIDENTIAL

DESIGNATION AND SERIAL NO.
SF-078306A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME, WELL NO. Bolack Com #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		9. API WELL NO. 3004529067	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1020 FNL 1850 FEL UNIT At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs Ext. 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 2 Township 27N Range 11W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 01/26/94		16. DATE T.D. REACHED 01/30/94	
17. DATE COMPL. (Ready to prod.) 03/22/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5957' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2070'	
21. PLUG BACK T.D., MD & TVD 2018'		22. IF MULTIPLE COMPL. HOW MANY* N/A	
23. INTERVALS DRILLED BY N/A		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1890'-1820' Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, HRI, SDL, DSN, DR, ML, NUMAR	
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
8.625" J-55		24#	
5.5" K-55		15.5#	
Depth Set (MD)		Hole Size	
268'		12-1/4"	
2063'		7-7/8"	
Top of Cement, Cementing Record		Amount Pulled	
200 Sxs CI B (Cement to Surface)			
225 Sxs lead slurry, Tail w/110 Sxs CI B (to surface)			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*		Screen (MD)	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production 03 22 1994		Production Method (Flowing, gas lift, pumping - size and type of pump) Flowing	
Date of Test 03 23 1994		Hours Tested 24	
Choke Size .5 inches		Prod'n for Test Period	
Oil - BBL		Gas - MCF	
217		2	
Water - BBL		Gas-Oil Ratio	
217			
Flow Tubing Press		Casing Pressure	
5 psi		150 psi	
Calculated 24-Hour Rate		Oil Gravity - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		Perf & Frac Information	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		APPROVED FOR RECORD	

SIGNED Lori Arnold TITLE Business Analyst DATE 04-05-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs				Ojo Alamo Kirt Fruitland Pictured Cliff Lewis Shale	720' 806' 1438' 1814' 1937'	

BOLACK COM #1

FULCHER KUTZ PICTURED CLIFFS EXT. COMPLETION

MIRUSU 3/09/94. NDWH. NUBOP. TALLY TBG. TIH W/BIT & SCRAPPER. CLEAN OUT TO PBTD 2015'. ON 3/10/94 RIG UP HLS RUN CBL FROM PBTD TO SURF, TOC SURFACE. CHG OUT BOP STACK.. PRESSURE TST CSG TO 3800#. O.K.

PERF: TIH PERF 1820'-1890' W/2 JSPF USING 4" HSC PORTED GUNS, 22.7 GM WEIGHT, .5 EHD, 20.1" TTP.

FRAC: PMPED 30,385 GALS GEL WTR, 96,498 GALS .70 QUALITY FOAM, 172,200 LBS 16/30 SAND, AT 35 BPM, AT AVE. PMP PRESS 1104#.

ON 3/23/94 TIH. LAND TBG AT 1814'. SN AT 1782'. NDBOP. NUWH. RDSUMO ON 3/23/94.