Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED		
Budget Bureau No.	1004-0135	
Expires November	30.2000	

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No.
		NMSF 078306A
Do not use this form for p	proposals to drill or to re-enter an a 160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil X Gas Well Other 2. Name of Operator		8. Well Name and No. BOLACK COM #1
XTO Energy Inc.		9. API Well No.
3a. Address	3b. PhoneNo. (include area code)	30-045-29067
2700 Farmington Ave., Bldg. K. Ste 1 Location of Well (Footage, Sec., T., R., M., or Survey Descript 1020' FNL & 1830' FEL SEC 02, T27N	tion)	10. Field and Pool, or Exploratory Area FULCHER KUTZ PICTURED CLIFFS
1020 THE & 1030 TEE SEO GE, 1271		11. County or Parish, State SAN JUAN NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPO	RT,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Acidize Deepen Produc	tion (Start/Resume) Water Shut-Off uation Well Integrity
X Subsequent Report	Casing Repair New Construction Recom	[V]
Final Abandonment Notice	Change Plans Plug and Abandon Tempo	rarily Abandon PUMP Disposal
following completion of the involved operations. It testing has been completed. Final AbandonmentNodetermined that the final site is ready for final inspection of the involved operations. It is stated in the final site is ready for final inspection of the following properties. The final inspection of the following properties of the foll	lete horizontally, give subsurface locations and measured and true volormed or provide the Bond No. on file with BLM/BLA. Required the operation results in a multiple completion or recompletion in a oncices shall be filed only after all requirements, including reclamation.)  Towning work to install a pumping unit on the true w/63 jts 2-3/8 tbg, SN & NC. TIH w/Noruns. Pumped 5 BW down casing. S. 0 BLW, 3 at 1,950'. SN set @ 1,920'. TIH w/2x 1-1/2" wide, 1' x 1" lift sub, 75 3/4" rods, 3 3/4 structure tested tubing to 500 psig. Held OK for the substantial substantia	he well:  C, SN & 62 jts 2-3/8" tbg. SN hrs (5 runs). FFL @ SN. Left  " x 30' OPMA (top 4' slotted),  x 10' RWAC- Z pmp w/3/4" x 4" pony rods (8', 6' & 4') &
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)	Title OPERATIONS ENGI	NEED
LOREN FOTHERGILL	OPERATIONS ENGI	NECK
" oren w Fothergell	Date 2/19/02	
/ THIS	S SPACE FOR FEDERAL OR STATE OFFICE USE	ACCEPTED FOR ACCEPTED
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease	FFB % 6 /44 /

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the inited States are false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE