

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIPE BACK ☐ DIFF. EXCHG ☐ Other _____

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 875' FSL & 2205' FWL (SE/4 SW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 30 045 29090
DATE ISSUED 2/94

15. DATE SPUDDED 3/11/94
16. DATE T.D. REACHED 3/15/94
17. DATE COMPL. (Ready to prod.) 6-29-94
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6022' est. GL
19. ELEV. CASINGHEAD 6022'

20. TOTAL DEPTH, MD & TVD 1425'
21. PLUG. BACK T.D., MD & TVD 1361'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY T.D. →

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1306' - 1322' (Pictured Cliffs)

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction - SFL w/Gamma Ray; GR/OCL
27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	125'	9-1/8"	59 cf (50 sx class "B" neat)	---
2-7/8"	6.4#	1408'	6-1/4"	317 cf (100 sx 2% lodense)	---
tail w/95 sx class "B" w/1/4# cellof (lake).					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1300'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1306, 07, 08, 16, 17, 18, 19, 20, 21, 22 w/ 1 JSPF (total 10 holes).		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1306-1322'	400 gals 15% HCL

23. PRODUCTION							
DATE FIRST PRODUCTION 6/29/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing - capable of making gas				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 115 psi	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

35. LIST OF ATTACHMENTS
BHP = 120 psi

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Alexander TITLE Operations Manager DATE 2/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs	surface 1025' 1305'	

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 76868

6. If Indian, Altonce or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Frijole #1

9. API Well No.

30 045 29090

10. Field and Pool, or Exploratory Area

WAW ER SN Pictured Cliffs

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

875' FSL & 2205' FWL (SE/4 SW/4)

Unit N, Sec. 7, T27N, R13W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- TD, csg. & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 1425' reached on 3/15/94.

OIL CON. DIV.
DIST. 3

TIH with bit & pipe. Wash 20' to 1425'. Circulate & condition hole. LDDP & DCs. TIH with 44 jts. 2-7/8" OD NU 6.4# tubing landed @ 1408', FC @ 1376'. Pump 10 bbls water. Cement with 100 sx 2% lodense tail with 95 sx class "B" with 1/4# celloflake (317 cu.ft. slurry). Displace with 8 bbls water. Plug down @ 1700 hrs 3/17/94. 1000 psi - OK. Circulate 1 1/2 bbls cement.

14. I hereby certify that the foregoing is true and correct

Signed

John L. Jacobs

Title Vice-President

Date 3/18/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

Shm

NM 10