Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

	SF-0778	375					
APPLI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WORK					7. UNIT AGREEMENT NAM		
b. TYPE OF WELL DR	ILL 🗵	DEEPEN			7. ONT AGREEMENT INMI	_	
OIL G	AS OTHER		SINGLE X MULTIPL	.E	8. FARM OR LEASE NAME,	WELL NO.	
2. NAME OF OPERATO		Attention:			+ <u></u>	#5E	
			a da		9. API WELL NO. #5E		
Amoco Production Com ADDRESS AND TELEPHONE		Julie L. Aceve	300		2- 1/5	9,00	
P.O. Box 800, Denver,			(303) 830-6003		30-045- 10. FIELD AND POOL, OR W	ILDCAT	
	rt location clearly and in accords	ance with any State requirem			4 .	Dakota	
At surface 178ØFSL	<u>-</u>	alco wiai ally ballo requirem	,		11. SEC., T., R., M., OR BLK.		
· ·	1450FEL				AND SURVEY OR AREA Section 7		
At proposed prod. zone					Township 27N Range 10W		
4. DISTANCE IN MILES AND D	IRECTION FROM NEAREST TOWN	OR POST OFFICE*			12. COUNTY OR PARISII	13. STATE	
22 miles from Aztec, N	.М.				San Juan	New Mexico	
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST		16. NO	. OF ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED	1.000	
PROPERTY OR LEASE LINI	E, FT.		0000	тотні	IIS WELL		
(Also to nearest drig, unit line, 18. DISTANCE FROM PROPOS		10 DD	2080 OPOSED DEPTH	20. ROTAR	320 E/2 TARY OR CABLE TOOLS		
TO NEAREST WELL, DRILL	ING, COMPLETED,	12.18.		20. 10.711			
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show whether	DF, RT, GR., etc.)	n is subject to to be	6466' TD	Rotary 22. APPROX. DATE WORK WILL START*			
5891' GR	Proce dure	review pursuent to	83 CFB 3186 c	וומח	LING OPERATIONS AL		
23.		P purituant to 43 CF	'A 3185.4, ***	9112	JECT TO COMPLIANCE		
ω.	P	ROPOSED CASING AN	ID CEMENTING PROGRA				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SEITING DEPTH	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VERAL REQUIREMENTS QUANTITY OF CEME	Ϋ́τ	
18"	11 3/4"	47#	120'	<u> </u>	Redi-mix W/5sx/yd (Cr		
10 5/8"	8 5/8"	32#	891'	422 cf C	IB (Cement to surface)	
	Sec. 7: E/2 W/2, Sec. 8: All Sec. 17: All Sec. 18: E/2	E/2	ECEIVE MAY - 9 1994 DIL COM. D DISTL 3			H2 %	
SIGNED (This pace for Federal or State	BE PROPOSED PROGRAM: It on ally, give pertinent data of the control of the contro	TITLE Sr. S	d measured and true vertical Staff Assistant APPROVAL DATE	depths. G	DATE 04 APPHOVE AS AMENE	-27-1994	
APPROVED BY	AL, IF ANY:	TITLE -		1	MAY 35 19 DISTRICT MAN		
W/		NMOCD		•	- · · · · · · · · · · · · · · · · · · ·	MUDER	

*See Instructions On Reverse Side

TITLE NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89 SO () 15

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

	•	All Usu	sices illust ve	HOLL BR COR					
Operator			<u> </u>	Lease		: 1		Well No.	
AMOCO PRODUCTION COMPANY			NY	P.O. PIPKIN			# 5 E		
Unit Letter	Section	Township		Range			County		
.1	7	27 N	DRTH	1 10	WEST	NMI	<u>'</u> М	SAN JU	AN
Actual Footage Loc	ation of Well:			·		i			
-	O feet from the	sni	JTHine and		14	50 feet In	om the	EAST line	
Ground level Elev.	Producin	g Formation		Pool		į		Dedicated Acre	age:
5891		Dakota			Dakota	<u>'</u>		3 2 0 E/2	Acres
1. Outlin	e the acreage dedicated	to the subject well	by colored per	cil or hachure	marks on the p	lat below.			
2. If mor	re than one lease is ded	icated to the well.	xutline each and	identify the or	vnership thereo	f (both as to wo	rking interest a	ind royalty).	
3. If mor	re than one lease of diff	ferent ownership is	dedicated to the	well, have the	interest of all	owners been cor	isolidated by o	ommunuzzuon,	
Wn1022	ation, force-pooling, etc Yes	No If and	wer is "yes" ty	e of consolida	Lion				
il answei	r is "no" list the owner	and tract descripti	ons which have	actually been	consolidated. (Use reverse side	of		
this form	if neccessary. vable will be assigned to	- the map	Internate hour L	na consolidate	d the comme	itization unitica	tion formal m	nline or otherwise)	
No allow or until a	vable will be assigned to a non-standard unit, elir	o use well ublit all Tripating such inter	interesta nave b et, has boen an	proved by the	o (o) committee Division.	idanovu, wiidz	aou, soscoo-po	oriuge or surer misc/	
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