Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Burcau No.1004-0136 Expires: December 31, 1991

	DEPAI	UTIALCIAI	OF THE	INIER	IUK			5. LEASE DES	ONVITOR VI	D SERIAL I	
	DUD	CALLOCIA	AND MANA	CEME	NIT			SF-	077384		_
A DDI 14	CATION F					PEN		6. IF INDIAN,	ALLOTTEE OF	RTRIBENA	ME
TYPE OF WORK	CATION F	OH I LIM	10 0			 -		7. UNIT AGRE	EMENT NAM	E	
DRI	LL 🗵		DEEPEN [7. CMI AGAE	EMENT IN		
OIL GA	S (C7)	OTHER		SING		MULTIPL ZONE	E X	8. FARM OR I	EASE NAME,	WELL NO.	
			Attention:					M.N. Ga	ilt /B/	#1R	15240
NAME OF OPERATO noco Production Comp			Julie 1	Aceved)			9. API WELL			,-
ADDRESS AND TELEPHONE	NO.							30	-045-	2913	6
O. Box 800, Denver,		01			(303)	830-6003	11599	10. FIELD AN Basin Da	proof, or v	FULLH	EN KU
LOCATION OF WELL (Repor	t location clearly a	and in accordance	e with any State r	equirement	л.*)		71629	Fruitlar	nd Coal	/Pict	<u>ured (</u>
At surface 1740 I	rst. 12	240 FWL						II. SEC., T., I	Y OR AREA	c. /~/	200
t proposed prod. zone								Township 2	_{Section} 6 7N	Range]	0W
DISTANCE IN MILES AND DI	RECTION FROM NE	EAREST TOWN O	R POST OFFICE*					12. COUNTY		13. STA	
23.89 Miles +		_						San	Juan	New	Mexico
DISTANCE FROM PROPOSE		, ,,,,,		16. NO. C	F ACRES IN LE	ASE		ACRES ASSIGN	ED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE	., FT.			179	30.71		1 //	42/165	5.89		
(Also to nearest drlg, unit line, DISTANCE FROM PROPOS					OSED DEPTH			Y OR CABLE T		-	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	ING, COMPLETED,				OT TD				Rotary		
I. ELEVATIONS (Show whether		This action	is subject to	o teshni	cel end 43 CPP 91	86.3			C. DATE WOR	K WILL ST	ART*
5965' GR		procedures	- pursuant to	43 CFI	3105.4.			NE OPERAT	1/94 1023 AUT	HORIZEI	ARE.
		PRO	POSED CASI	NG AND	CEMENTIN	G PROGRA	M SUBJE	of to com	PLIANCE V	TA HTIN	TACHED
SIZE OF HOLE	GRADE, SIZE O	F CASING	WEIGHT PER FO	тоот	SETTING	DEPTH	"GENE	RAL ROUNIN	HEADE GENI	ENT	
18"		13 3/8"	48#		1	20'	6.16	y Red	i-mix to	54r	FACE
12 1/4"		9 5/8"	47#		1.0	16'	44301	:Či B (Cem	ent to surf	BCB)	
			2711								
8 3/4"		7"	20#	nor A 1	65	80'	1505cf (
lotice of Staking s		•	20#	ner A #	65	80'			5 Km 5		
lotice of Staking s		•	20#	ner A #	65	80'				とは、	
lotice of Staking s ease Description: T27N-R10W	submitted: (05/16/94	20# as the Gart		65 72R				5 Km 5	日本	
lotice of Staking s ease Description: I27N-R10W Section 1: Lo	submitted: (05/16/94 6/2 NW/4,	20# as the Gart sw/4, si	W/4 NI	65 72R E/4, W/2				5 Km 5	Pin Sin Sin Sin Sin Sin Sin Sin Sin Sin S	ī. J
lotice of Staking s ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo	submitted: (ots 1-7, s ots 1-7, s ot 4	05/16/94 6/2 NW/4,	20# as the Gart sw/4, si	W/4 NI	65 72R 6/4, W/2	SE/4	1505cf C		STW 25 MM:5	日本	î. J
lotice of Staking s ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo	ts 1-7, s ts 1-7, s ts 1-7, s	05/16/94 5/2 NW/4, 5/2 NE/4,	20# as the Gart sw/4, sv se/4 nw	W/4 NI	65 72R 6/4, W/2	SE/4	1505cf C		St. 17. 25 14.11:	日本	î J
lotice of Staking s ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L	ts 1-7, Sots 1-7, Sot 4	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/	20# as the Gart SW/4, ST SE/4 NW	W/4 NI	65 72R 6/4, W/2 72 SW/4	SE/4	ISOSet O		STW 25 MM:5	日本	1 3
lotice of Staking s ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L	ts 1-7, Sots 1-7, Sot 4	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/	20# as the Gart SW/4, ST SE/4 NW	W/4 NI	65 72R 6/4, W/2 72 SW/4	SE/4	ISOSet O		STW 25 MM:5	日本) A
lotice of Staking s ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L	ts 1-7, Sots 1-7, Sot 4	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/	20# as the Gart SW/4, ST SE/4 NW	W/4 NI	65 72R 6/4, W/2 72 SW/4	SE/4	ISOSet O		STW 25 MM:5	日本	6
ease Description: 127N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L	ts 1-7, Sots 1-7, Sot 4	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/	20# as the Gart SW/4, ST SE/4 NW	W/4 NI	65 72R 6/4, W/2 72 SW/4	SE/4	ISOSet O		STW 25 MM:5	日本	D
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ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178	submitted: (sts 1-7, Sts 1-7, St 4) ot 4 (ots 1, 2, 0.71 acre	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less	W/4 NI /4, E/	65 72R 6/4, W/2 12 6 1/4 12 6 1/4 12 6 1/4 12 6 1/6 12 6 1/6 14 6 1/6 16 6 1/6	SE/4 CEII 1 3 18 No. D	VED		STW 25 MM:5	日本	D
ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178	submitted: (sts 1-7, Sts 1-7, St 4) ot 4 (ots 1, 2, 0.71 acre	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less	W/4 NI /4, E/	65 72R 6/4, W/2 12 6 1/4 12 6 1/4 12 6 1/4 12 6 1/6 12 6 1/6 14 6 1/6 16 6 1/6	SE/4 CEII 1 3 18 No. D	VED		STW 25 MM:5	日本	D
Jotice of Staking staking stakes Description: T27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178 N ABOVE SPACE DESCR s to drill or deepen direct	submitted: (sts 1-7, Sts 1-7, St 4) ot 4 (ots 1, 2, 0.71 acre	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less	W/4 NI /4, E/	65 72R 6/4, W/2 12 6 1/4 12 6 1/4 12 6 1/4 12 6 1/6 12 6 1/6 14 6 1/6 16 6 1/6	SE/4 CEII 1 3 18 No. D	VED		STW 25 MM:5	日本	D
lotice of Staking sease Description: 127N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: Lo containing 178	submitted: (sts 1-7, Sts 1-7, St 4) ot 4 (ots 1, 2, 0.71 acre	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less proposal is to d subsurface loca	W/4 NH/4, E/	E/4, W/2 E/4, W/2 E/4, W/2 DIE DIE OUT	SE/4 OF 1 3 18 OF 3	VED		GON CON	VE 1994	D ropo
ease Description: F27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178	submitted: (sts 1-7, Sts 1-7, St 4) ot 4 (ots 1, 2, 0.71 acre	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less proposal is to d subsurface loca	W/4 NH/4, E/	65 72R 6/4, W/2 12 6 1/4 12 6 1/4 12 6 1/4 12 6 1/6 12 6 1/6 14 6 1/6 16 6 1/6	SE/4 OF 1 3 18 OF 3	VED		GON CON	日本	D ropo
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lotice of Staking sease Description: 127N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: Lo Containing 178 N ABOVE SPACE DESCRE s to drill or deepen direct	submitted: (sts 1-7, Sots 1-7, Sot 4 sots 1, 2, 0.71 acresionally, give per	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less proposal is to d subsurface loca	W/4 NH/4, E/	E/4, W/2 E/4, W/2 DIE DIE OUT	SE/4 SE/4 J 3 18 DNo D Sent produced true vertices	VED W		GON CON	VE 1994	D ropo
lotice of Staking sease Description: T27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178 N ABOVE SPACE DESCR s to drill or deepen direct	submitted: (sts 1-7, Sts 1-7, Sts 1-7, Sts 4 sts 4 sots 1, 2, 10.71 acres tionally, give per tionally, give	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, SV SE/4 NW 4, SE/4 or less proposal is to d subsurface loca	W/4 NI/4, E/	22R E/4, W/2 E/4, W/2 E/2 SW/4 JUM OUT CO OUT CO	SE/4 SE/4 1 3 18 Sesent produced true vertices	VED wive zone al depths.	DE DA	GON CON	VE 1994	D topo
ease Description: 127N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178 N ABOVE SPACE DESCR To deepen direct (This apper for Federal or Su (This apper for Federal or Su	submitted: (sts 1-7, Sts 1-7, Sts 1-7, Sts 4 sts 4 sots 1, 2, 10.71 acres to a sts 1	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, SV SE/4 NW 4, SE/4 or less proposal is to d subsurface loca	W/4 NI/4, E/	22R E/4, W/2 E/4, W/2 E/2 SW/4 JUM OUT CO OUT CO	SE/4 SE/4 1 3 18 Sesent produced true vertices	VED wive zone al depths.	DE DA	GON CON	VE 1994	D ropo
Lease Description: T27N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178 N ABOVE SPACE DESCR s to drill or deepen direct (This spec for Federal or Su PERMIT NO. Application approval dees not	submitted: (sts 1-7, Sts 1-7, Sts 1-7, Sts 4 sts 4 sots 1, 2, 10.71 acres to a sts 1	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less proposal is to d subsurface loca	W/4 NH/4, E/	22R E/4, W/2 E/4, W/2 E/2 SW/4 JUM OUT CO OUT CO	SE/4 SE/4 1 3 18 Sesent produced true vertices	VED wive zone al depths.	DE DA	GON CON	VE 1994	D ropo
ease Description: 127N-R10W Section 1: Lo Section 6: Lo Section 7: Lo Section 12: Lo Section 30: L Containing 178 N ABOVE SPACE DESCR S to drill or deepen direct (This space for Federal or Su PERMIT NO. Application approval dees not	submitted: (sts 1-7, Sts 1-7, Sts 1-7, Sts 4 sts 4 sots 1, 2, 10.71 acres to a sts 1	05/16/94 6/2 NW/4, 6/2 NE/4, E/2 NW/es, more	20# as the Gart SW/4, St SE/4 NW 4, SE/4 or less proposal is to d subsurface loca	W/4 NI/4, E/	E/4, W/2 2/5W/4	SE/4 SE/4 1 3 18 Sesent produced true vertices	VED wive zone al depths.	DE DA	GON CON	VE 1994	D ropo

Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

990

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

SAHEN 25 /MH: 50 DISTRICT II P.O. Drawer DD, Arteda, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 070 F/ (1) All Distances must be from the outer boundaries of the section #1P. Galt /B M.N. AMOCO PRODUCTION COMPANY County Range Township Section Unit Letter MAUL MAR 10 WEST NMPM 27 NORTH Actual Footage Location of Well: WEST line 1240 feet from the SOUTH line and 1740 Dedicated Acreage: feet from the Fool Producing Formation Ground level Elev. 320 W/2_Acres Fruitland Coal Fruitland Coal 5965 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signatur Printed Name Julie L. Acevedo Poeltion Senior Staff Assistant Company Amoco Production Company April 19, 1994 SURVEYOR CERTIFICATION 6 I hereby certify that the well location show 14-12.73 on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and bellef. 1240 Date Surveyed 0 1774 April 7, Signature & Sea UPVETOR 016 Gart Certifi 1320 7016 1320 1421.6£ POFESSIONAL 1000 500 2000 1500 2640 1980 2310 1320 1650

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

TRICT III O Rio Brazos Rd.,	, Aziec, NM 87410	AT DIS	tances must be	from the outer b	oundaries of the	section		Well No.
ralor				Leave		1		
	PRODUCTIO	N COMPAN	ĮΥ	M.N.	Galt /B	,	13	1 P.
	Section	Township		Range		, į	County	
i Letter		27 NC	BTH	10 1	VEST	NMPM	<u> </u>	SAN JUAN
L. Footage Loca	6	2/ 110	,,,,,,	<u>.l.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		il		
		50U1	H line and	•	1240	feet from	the V	VEST line
1740 and level Elev.	feet from the	g Formation	THE BLOG	1001 C	CHER KUTZ			Dedicated Acres ge:
		ed Cliffs		Pictur	ed Cliffs			160 SW/4 Acres
5965	the acreage dedicates	t to the public W	If hy colored pe	ocil or hachure mu	uks on the plat be	ow.	•	
2. If more unitization of answer	than one lease is deceined than one lease of diffusion, force-pooling, et	licated to the well, Terent ownership i c.7 No If a is and tract descrip	, outline each an is dedicated to th newer is "yes" t stions which hav	d identify the own he well, have the in type of consolidation a actually been co	ership thereof (bot sterest of all owne on caolidated. (Use 1	h as to work is been cons	olidated by co	mmualitzatioa,
this form	if neccessary.	to the mediantia	I Interests have	been consolidated	(by communitizati	on, unitizatio	on, forced-poc	ding, or otherwise)
or until a	able will be assigned non-standard unit, ell	minating such into	erest, has been a	pproved by the Di	AIPAGE.			
	CE 1 V			超低區 Jun 2 IL GOD Distr	1994 DIV		Printed Nam Julie Footboa Senior Company Amoco Data April	ATOR CERTIFICATION by certify that the beformall trein in true and complete to tomining and belief. L. Acevedo Staff Assistant Production Compan 19, 1994 /EYOR CERTIFICATION Pertify that the well location the
7472	740,						on this plactual sus supervison correct to belief. Date Surv Signature Profession	el was plotted from field note ways made by me or under on the heart of my knowledge ayed April 7, 1994 E Sea of D. VANA METCO
_14.2		/77-/ 50 1980 2310	2640	/3 ZO' 2000 1500	1000	500	Gart Cerific 7016	WAYING TO SEE

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesla, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

1000 Rio Brazot Rd.,	WIEC' LAM BLAIN	All Distar	ices must be	from the Dute	r boundanes or sa	9 800001		Well No.
Operator				Lease				
	PRODUCTIO	N COMPANY	,	M.N.	Galt /B	<u></u> !!	, 	#1P.
Unit Letter	Section	Township		Range		i i	County	
Out Peret	_	27 NOF	TH	10	WEST	NMPM	<u> </u>	SAN JUAN
Aciual Footage Loca	6 Wells	27 1401				<u></u>		
		SOUTH	l 1:	•	1240	feet from	the	JEST line
1740 Ground level Elev.	feet from the	Formation	l line and	Fool				Dedicated Acres 8: 1-4
	l	-		Basin	Dakota	1		320 W/2 Acres
5965	Basin D	akota	by colored pe	nell or hachure	marks on the plat be	low.	•	
2. If more	than one lease is ded	icated to the well, o	aline each an	d identify the or	wnership thereof (bo	uh as to worki	ng interest so	а гоушчу).
				a must have the	latered of all manual	rs been cour	lidated by co	mmualitation,
3, If more	e than one lease of dif	ferent ownership is	ledicated to un	6 MEIT DEAR RY	E THIRT CAN WILL CAN		•	
	tion, force-pooling, etc	1 17	ver la "ves" l'	pe of consolida	tion			
	Yes is "no" list the owner	and tract description	ms which hav	actually been	consolidated. (Use	reverse side of	7	
this form	if neccessary.					1	- formal non	line or otherwise)
No allow	if neccessary.	o the well until all i	olerests have l	been consolidate	od (by communitiza) Division	wa, waterido	ri ioioac-boo	
or until a	non-standard unit, ell	minating such intere	E, DAS DOCE I	THUT OU OF UR	D.1.135001			
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	<u>_</u>				·T		Foelulos	
	7-4				1	1 1	Senior	Staff Assistant
			:		i	, <u> </u>	Company	
		· · · · · · · · ·			i		Amoco	Production Company
1	ļ	·			i		Date	
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1240	, ——⊚' i		:	D	SI. 3		belief.	
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CAC								April 7, 1994
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270 550	990 1320 165	0 1980 2310 2	640	2000 150	0 1000	500 0	J	.031011"



REF. # 50014
1740' F/SL 1240' F/WL
SEC. 6, T27N, R10W, NMPM
RAIL POINT: 166.89 miles from Montrose, CD
MUD POINT: 23.89 miles from Farmington, NM
CEMENT POINT: 27.89 miles from Farmington, NM



