

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RESUBMITTED

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVIL. ☒ OTHER ☐ (Recompletion, NM)

3. NAME OF OPERATOR

Amoco Production Company

Attention: Gail M. Jefferson, Rm 1295C

4. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1740' FSL 1240' FWL

UNIT L

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPOOLED

8/13/94

16. DATE T.D. REACHED

9/14/94

17. DATE COMPLE. (Ready to prod.)

1/8/96

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*

5981' KB 5965 GR

19. ELEV. CASINO HEAD

20. TOTAL DEPTH, MD & TVD

6611'

21. PLUG, BACK T.D., MD & TVD

6497'

22. IF MULTIPLE COMPLE., HOW MANY*

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Fulcher Kutz Pictured Cliffs 1834'-1886'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray 1750'-1762'

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" - J55	36#	474'	12.25"	230 sxs Cl B, Circ 3 bbls	to surface
7" - J55	23#	6607'	8.75"	885 sxs Cl B, Tail w/450 sxs	50/50 Poz

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	None			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1870'	None

31. PERFORATION RECORD (Interval, size, and type)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33. ***Completion resubmitted to provide PRODUCTION testing information for PC Horizon *****

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
2/12/96		Compression				SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL - DBL.	GAS - MCF	WATER - DBL.	GAS-OIL RATIO
2/12/96	12 hrs	None		Trace	200 mcf	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - DBL.	GAS - MCF	WATER - DBL.	OIL GRAVITY - API (CORR.)	
20#	None					ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

MAR 14 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available

SIGNED

Gail M. Jefferson

TITLE Sr. Admin. Staff Asst.

FARMINGTON DISTRICT OFFICE

BY 3/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or communications.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	787'	
				Ojo Alamo	900'	
				Frutland	1345'	
				Pictured Cliffs	1867'	
				Lewis Shale	2090'	
				Cliff House	3337'	
				Menefee	3490'	
				Pt. Lookout	4214'	
				Mancos Shale	4580'	
				Gallup	5361'	
				Greenhorn	6153'	
				Graneros	6204'	
				Dakota	6232'	
				Morrison	6573'	