

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

RECEIVED  
OCT 11 1994  
Expires: December 31, 1994

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-077384	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5206						8. FARM OR LEASE NAME, WELL NO. M.N. Galt B #1R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1740' FSL 1240 FWL UNIT At top prod. interval reported below At total depth						9. API WELL NO. 3004529136	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 08/13/94		16. DATE T.D. REACHED 09/14/94		17. DATE COMPL. (Ready to prod.) 09/20/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5981' kb, 5965' gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6611'		21. PLUG BACK T.D. MD & TVD 6543'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6524'-6529' Basin Dakota		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Collar Locator, Cement Bond	
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well)					
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)		Hole Size	
9 5/8" J-55		36#		474'		12.25"	
7" J-55		23#		6607'		8.75"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8		6524'		6529'		2	
32. ACID, SHOT, FRACTURE, OR OTHER SOURCE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
OIL CON. DIV.		DIST. 3		OCT 11 1994			
33. PRODUCTION		DATE FIRST PRODUCTION 09 19 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in)	
DATE OF TEST 09 19 1994		HOURS TESTED 24 Hrs.		CHOKE SIZE 14/64"		PROD. FOR TEST PERIOD	
FLOW TUBING PRESS.		CASING PRESSURE 2,500 PSI		CALCULATED 24-HOUR RATE		OIL - BBL.	
GAS - MCF.		WATER - BBL.		GAS-OIL RATIO		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		TEST WITNESSED BY		35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Beth Gonzalez TITLE Business Analyst DATE 10/31/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

FARMINGTON DISTRICT OFFICE

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	787'	
				Ojo Alamo	900'	
				Fruitland	1345'	
				Pictured Cliffs	1867'	
				Lewis Shale	2090'	
				Cliff House	3337'	
				Menefee	3490'	
				Point Lookout	4214'	
				Mancos Shale	4580'	
				Gallup	5361'	
				Greenhorn	6153'	
				Graneros	6204'	
				Dakota	6232'	
				Morrison	6573'	