

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-045-29136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF - 077384
7. Lease Name or Unit Agreement Name M. N. Galt "B"
8. Well No. #1R
9. Pool name or Wildcat Basin Fruitland Coal/Fulcher Kutz PC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Cross Timbers Operating Company
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
4. Well Location Unit Letter <u>L</u> : <u>1,740</u> Feet From The <u>South</u> Line and <u>1,240</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>27</u> Range <u>10</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 5,965'

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Downhole Commingle ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was downhole commingled by Amoco Production Company in March 1996 per the attached Administrative Order DHC-1045. For some unknown reason Amoco Production Company failed to report any allocation percentages for the Fruitland Coal and the Pictured Cliffs. Since the purchase of this property by Cross Timbers Operating Company in 1998, we have been allocating volumes based on allocations reported by Amoco Production Company. These allocations are as follows:

	Oil	Gas
Fruitland Coal	67%	67%
Pictured Cliffs	33%	33%

Cross Timbers requests permission to continue with the above allocations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE Operations Engineer DATE 10/2/00

TYPE OR PRINT NAME Darrin Steed TELEPHONE NO. 505-324-1090

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 3 2000

CONDITIONS OF APPROVAL, IF ANY:

Well File



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

**ADMINISTRATIVE ORDER DHC-1045**

Amoco Production Company  
P.O. Box 800  
Denver, CO 80201

Attention: J.W. Hawkins

M.N. Galt "B" Well No. 1-R  
Unit L, Section 6, Township 27 North, Range 10 West, NMPM,  
San Juan County, New Mexico.  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools

Dear Mr. Hawkins:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 20 barrels per day, and total water production shall not exceed 40 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

In accordance with the provisions of Rule 303-C, the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

*Administrative Order DHC-1045*  
*Amoco Production Company*  
*September 13, 1994*  
*Page 2*

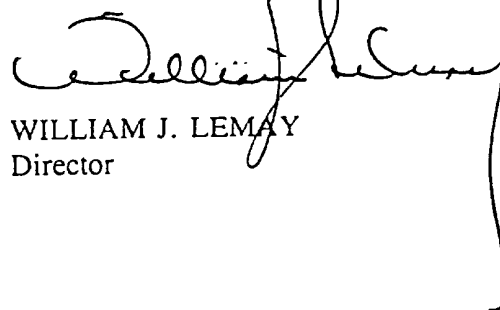
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FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 13th day of September, 1994.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES/amg

cc: Oil Conservation Division - Aztec  
US Bureau of Land Management - Farmington