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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address MERIDIAN OIL INC. P.O. Box 4289, Farmington, New Mexico 87499 NSL-3417 DHC-1023		2. OGRID Number 14538
		3. Reason for Filing Code New Well
4. API Number 30-045-29153	5. Pool Name Basin Fruitland Coal	6. Pool Code 71629
7. Property Code 7327	8. Property Name C.M. Morris	9. Well Number 100

II. 10. Surface Location

UI or lot no. G	Section 10	Township 27N	Range 10W	Lot Idn	Feet from the 1340'	North/South line North	Feet from the 1405'	East/West line East	County San Juan
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III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Isc Code F	13. Producing Method Code	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 21924	19. Transporter Name and Address Sunterra Gas Gathering Co	20. POD 2814801	21. O/G G	22. POD ULSTR Location and Description DHC-1023
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IV. Produced Water

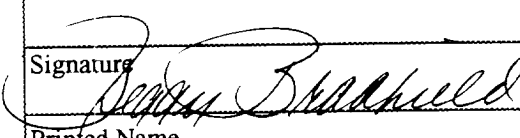
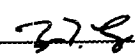
23. POD 2814802	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 12/2/94	26. Ready Date 2/11/95	27. TD 2350	28. PBTD	29. Perforations 1984-2124
30. Hole Size 12 1/4 7 7/8	31. Casing & Tubing Size 8 5/8 4 1/2 2 3/8	32. Depth Set 243 2349 2180	33. Sacks Cement 219 cu.ft. 1076 cu.ft.	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date 2/11/95	37. Test Length	38. Tbg. Pressure SI 134	39. Csg. Pressure SI145
40. Choke Size	41. Oil	42. Water	43. Gas 1374	44. AOF	45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Title: Regulatory Affairs		Approval Date: APR 24 1995	
Date 4-17-95	Telephone No. 505-326-9700		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date