District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa			ALLOWAL	DE EL ANIDA	TITLIODIZ	ATION T	O TD ANGRO	DT	ЖI
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION T Operator Name and Address							O TRAINSPORT ² OGRID Number		
Burlington Resources Oil & Gas							14538		
PO Box 4289							³ Reason for Filing Code		
Farm	ington,	NM 87499					CO	- 7/11/96	
	4 API N	lumber		5 Poo	ol Name			* Pool Code	-
30-045-29153			E	BASIN (FRUITLAND COAL)			71629		
⁷ Property Code				⁸ Property Name			° Well Number		
007327				MORRIS C N				#100	
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11 Bottom	Hole Lo	cation			,				
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¹⁴ Transporter OGRID			19 Transporter Name and Address		²² POD		a O/G	22 POD ULSTR Location and Description	
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