

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870' FSL, 1660' FEL Sec 11(O) T27N R11W

5. Lease Designation and Serial No.

SF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Fed 11-34

9. API Well No.

3004529177

10. Field and Pool, or Exploratory Area

West Kutz PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other *Status of drilled well*  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well 6:15 Pm 10/21/94 w/4 Corners Rig #3. Drilled 12 1/4" hole to 317'. RU & ran surf csg 7 jts 8 5/8" 24# J-55 LTC set @314', 4 centralizers, FC @ 269.79' & shoe @ 312'. Cmt w/230 sx Cl-B cmt 271 cf. Circ 45 sx cmt to pit. WOC 4 hrs. RIH tag TOC @ 260', PT csg 1000# 10 min & 300# 5 min, OK. Drill cmt to 280', press rams & csg 1000# 30 min OK. Drill 7 7/8" hole to TD @ 2017'. Ran log suite DIL/GR/SP/CAL 2016-316' & FDC/CNL/ML 2016-1006'. RU & ran 48 jts 5 1/2" 15.5# K-55 LTC csg to 2013', FC @1932', shoe @2012' & 12 centralizers spaced out. Cmt prod csg w/20 sx 65:35:6 (70.4cf) lite followed by 135 sx 65:35:6 lite (252.5cf) tail w/50 sx 65:35:6 lite, follow by 150 sx Cl-B (172.5cf). Circ 47 sx cmt to pit. Rig release midnight 10/24/94. SI WOCU. Expect to complete week of 11/28/94.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Engineering Technician**

Date **10/26/94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FARMINGTON DISTRICT OFFICE**