

Form 3300-1
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ST078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

11-34

10. FIELD AND POOL, OR WILDCAT

Nest Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 11 (O) T27N R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1660 Lincoln Street, Denver CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

870' FSL, 1660 FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

API # 3004529177

15. DATE SPUDDED

10/21/94

16. DATE T.D. REACHED

10/23/94

17. DATE COMPL. (Ready to prod.)

12/15/94

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

GL 6023'

19. ELEV. CASINGHEAD

6023'

20. TOTAL DEPTH, MD & TVD

2017'

21. FLUG. BACK T.D., MD & TVD

1932'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

2017'

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1799'-1830' Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR/SP/CAL FDC/CNL/ML

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	314'	12 1/4	230 Sx C1-B	
5 1/2	15.5#	2012'	7 7/8	155 sx lite; 200 C1-B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1780'	

31. PERFORATION RECORD (Interval, size and number)

1799-1809' 2 spf 0.5"

1825-1830' 2 spf 0.5"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1799-1830'	1000 gal 15% HCL; 350 bbls fluid
	383,000 SCF N ₂ ; 87,000# 20/40 sd.

33.* PRODUCTION

13.

DATE FIRST PRODUCTION 12/23/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/22/94	HOURS TESTED 24 hrs	CHOKE SIZE 5/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 160 mcf	WATER—BBL. 20	GAS-OIL RATIO na	
FLOW. TUBING PRESS. 27 psi	CASING PRESSURE 100	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 160	WATER—BBL. 20	OIL GRAVITY-API (CORR.) na		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY
R. A. Schwering

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Doris Maly

TITLE Engineering Technician

ACCEPTED FOR RECORD
DATE 1/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

FARMINGTON DISTRICT OFFICE