

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

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OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonneville Fuels Corporation

3. Address and Telephone No.
1660 Lincoln, Suite 2200, Denver, CO 80264

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/sw/nw/4

Sec 14 T27N R11W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CDP #2

9. API Well No.

10. Field and Pool, or Exploratory Area
W.Kutz PC/Basin FT.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation proposes to install 25' of 4" nominal welded steel gas pipeline (Grade B, .156" wall thickness, yield strength/hoop stress is 1638 psi) to connect the CDP #2 to Williams Company gas gathering system. The entire proposed pipeline is on Federal Lease # SF078094 and will be buried at a depth of 48". The pipeline will cross an existing road on previously disturbed ground. The maximum operating pressure will be 500 psi. The pipeline will be hydrotested to 750 psig. A natural gas orifice meter will be installed at the point where the pipeline joins the Williams Company gathering system.

Bonneville Fuels CDP #2 gather gas from the following wells

Fullerton Federal 13-12	Sec 13 T27N R11W San Juan County NM
Fullerton Federal 14-32	Sec 14 T27N R11W San Juan County NM
Fullerton Federal 14-33	Sec 14 T27N R11W San Juan County NM
Fullerton Federal 11-34	Sec 11 T27N R11W San Juan County NM

14. I hereby certify that the foregoing is true and correct

Signed

Al. J. Mervin

Title

Operations Engineer

Date

10/12/1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

10 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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