

(November 1983)
(formerly 9-130)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF0780 <u>94</u>																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Bonneville Fuels Corporation		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR 1660 Lincoln Street, Denver CO 80264		8. FARM OR LEASE NAME Fullerton Federal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FNL 860' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 13-12																			
14. PERMIT NO. OIL CON. DIV. DIST. 3		10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs																			
15. DATE SPUNDED 10/19/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13 T27N R11W NM PM																			
16. DATE T.D. REACHED 10/21/94		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 12/6/94		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5990' GR		19. ELEV. CASINGHEAD same																			
20. TOTAL DEPTH, MD & TVD 1970'		21. PLUG, BACK T.D., MD & TVD 1881'																			
22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS 0-1970																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1785-1788' Pictured Cliffs 1796-1803' 1736-1744'		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/SP/CAL FDC/CNL/ML		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>24#</td><td>314'</td><td>12 1/4</td><td>230 SX C1-B</td><td></td></tr><tr><td>5 1/2</td><td>15.5#</td><td>1966'</td><td>7 7/8</td><td>340 SX C1-B</td><td></td></tr></tbody></table>				CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	314'	12 1/4	230 SX C1-B		5 1/2	15.5#	1966'	7 7/8	340 SX C1-B	
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31. PERFORATION RECORD (Interval, size and number)																					
1785-1788' 2 jspf 7 holes .5" 1796-1803 2 jspf 15 holes " 1736-1744' 2 jspf 17 holes "																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

Doris Moly

TITLE

Engineering Technician

FEB 1 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for United States any false, fictitious or fraudulent state

FARMINGTON DISTRICT OFFICE

any department or agency of the
within its jurisdiction

NAOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirkland Fruitland Pictured Cliffs Lewis Shale					Ojo Alamo Kirkland		

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
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