

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL, 860' FWL Sec 13(E) T27N R11W

5. Lease Designation and Serial No.

SF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Fed. 13-12

9. API Well No.

3004529178

10. Field and Pool, or Exploratory Area

West Kutz PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels requests permission to install a 2" welded natural gas pipeline (yield pressure 200-400 psig) to connect to the above referenced well (newly drilled & completed in SW/NW Sec 13-27N-11W: Pt. A on Exhibit #1) to the BFC Gas Gathering System at the Fullerton Federal # 14-32 wellsite (SW/NE Sec 14-27N-11W: Pt. B on Exhibit #1), a distance of approximately 4,200'. All of the proposed pipeline is on Lease # SF078094. All of the proposed gas pipeline will be buried at a depth of 48" except for a dogleg riser and isolation valve at the tie-in at Pt. B on the Fullerton Federal # 14-32 well site pad. The pipeline will be constructed to API standards and pressure tested to 1000 psig (min) for 24 hrs. The proposed pipeline route is on the inside of the hairpin curve between Pt. A and Pt. B and a ROW of 40', immediately adjacent to the newly constructed lease access road, is desired. This ROW was surveyed for Cultural Resources by CASA Associates in 1994 (CASA Report # 94-56) and NO Cultural Resource were identified. All disturbance will be recontoured and reseeded in the summer of 1995 for return to use as grazing land.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineering Technician

Date

3/10/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

MAR 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

EXHIBIT #1

— Proposed Pipeline

— Existing BFC Gathering System

