

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E 1700' FNL, 860' FWL Sec 13E T27N R11W

5. Lease Designation and Serial No.

SF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Fed. 13-12

9. API Well No.

3004529178

10. Field and Pool, or Exploratory Area

Gallegos Fruitland Sd

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation proposes to recomplate the above referenced well in the Gallegos Fruitland Sand formation following the procedure listed below:

- 1) MIRU, kill well w/3% KCL if necessary.
- 2) NU BOPE
- 3) Tag PBTD.
- 4) Perforate 1464'-1475' w/4 jspf.
- 5) Set RBP @ 1515' & flow test.
- 6) Break down perms w/500 gal 7 1/2% HCL, if necessary.
- 7) Dump 1 sx sand on PB, frac dn casing w/20,000 gal 70 quality foam & 20,000# 20/40 sd, if necessary.
- 8) Return well to production commingled w/existing PC production.

RECEIVED
JUL - 3 1997

OIL CON. DIV.
DIST. 3

RECEIVED
JUL 23 PM 2:51
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct.

Signed

Alan L. Merrill

Title

Operations Engineer

Date

6/17/97

(This space for Federal or State office use)

Approved by

W. Donna W. Spencer

Title

Date

JUL - 1 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Hold C-104 For Malt @

NMOCD