OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

August 26, 1997

Bonneville Fuels Corporation 1660 Lincoln Street **Suite 1800** Denver, Colorado 80264

Attention: Mr. Alan L. Merrill

Fullerton Federal No. 13-12  $\mathcal{E}$ -13 - 27 $\mathcal{N}$ -11 $\mathcal{W}$ Re:

30.045- 29178

Dear Mr. Merrill:

Reference is made to your downhole commingling application dated June 17, 1997, for the Fullerton Federal Well No. 13-12. Your application contains a decline production curve for an offset well, the Scott "E" Federal Well No. 9, in the Fruitland Sand interval. This data appears to indicate that initial production from this well was in excess of 1500 MCF gas per day. Is this the type of production you expect to encounter in the Fullerton Federal Well No. 13-12, and if so, why is commingling necessary? It appears that neither zone is marginal at production depths of 1400'-1800'.

Please respond at your earliest convenience. If you should have any questions, please contact me at (505) 827-8184.

Sincerely,

David Catanach

Engineer

xc:

OCD-Aztec