Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078094

Dispose Water

Treat & Perf. Frld. Sand (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

mage migrature of the Sundry Notices and Reports on We	ELKS:	4 %
o not use this form for proposals to drill or to deepen or reentry Use "APPLICATION FOR PERMIT—" for such pro	o a di	teleoureservoir
SUBMIT IN TRIPLICATE	(R) (Q)	CON DIV

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6. If Indian, Allottee or Tribe Name

. If Unit or CA, Agreement Designation

1. Type of Well	(4.5)	
Oil VX Gas Other		8. Well Name and No. Fullerton
2. Name of Operator	N. M.	Federal #13-12
MARKWEST RESOURCES, INC.	Attn: Scott Daves	9. API Well No.
3. Address and Telephone No.	303-925-9258	30-045-29178
155 Inverness Dr. West, #2	00, Englewood, CO 80122	10. Field and Pool, or Exploratory Area Gallegos- Fruitland Sand
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Fruitland Sand
1700' FNL, 860' FWL (E) Se	c. 13, T27N, R11W	11. County or Parish, State
Gallegos Fruitland Sand & ' San Juan County, New Mexic	West Kutz Pictured Cliffs	San Juan Co., NM
	s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
ਪੁੱਧ	Recompletion	New Construction
XX Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Ahandanment Notice	Altering Casing	Conversion to Injection

0.37

X Other Acidize, Fracture

MarkWest Resources, Inc. has completed the workover on the subject well using the attached procedure.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

See Federal Sundry Attachment #1 and revised wellbore diagram.

Please contact Scott Daves at 303,925.9258 with any questions or concerns

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4. I hereby certify that the foregoing is true and correct Signed EULA BUKE Erica Baker	Tide Operations Technician	Date <u>8/15/01</u>	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FULLERTON FED. #13-12 FRTS-PC

E 13 27 11 SAN JUAN COUNTY, NEW MEXICO FRTS Restimulation Workover from 7/23/01 to 7/31/01 PMP 8/10/01

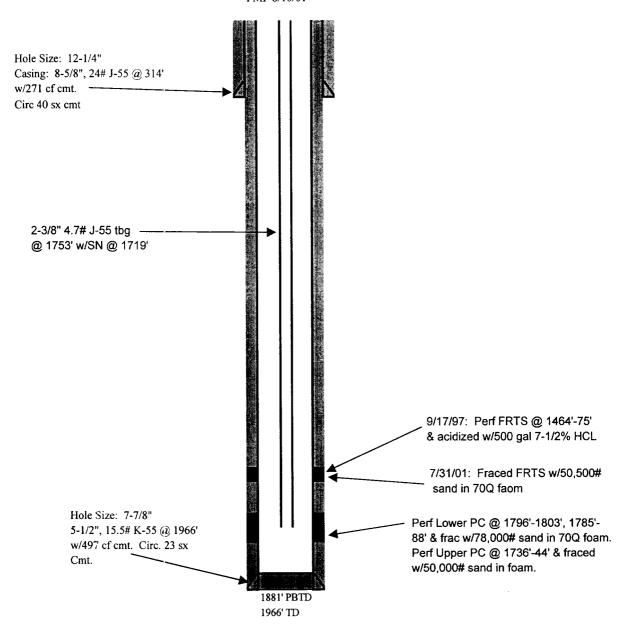
- 1. 7/23/01 MIRUSU. TOH w/2-3/8" tbg. Ran bit & csg scraper to 1653'.
- 2. TOH. Set 5-1/2" CIBP @ 1600'.
- 3. Bullhead 1000 gal 15% HCL acid ahead of pad. Frac FRTS 1464'-75' down 5-1/2" csg w/50,500# 20/40 sand in 70Q foam. Ave. 41 BPM @ 1620 psi.
- 4. CO FRTS frac w/air/mist. Drill 5-1/2" CIBP @ 1600'. CO PC to PBTD1881'. Ran after frac GR log 1863'-1200'.
- 5. Land 56 Jts 2-3/8" tbg @ 1753' w/standard S.N. @ 1719'.
- 6. 7/31/01 Complete as a commingled FRTS w/PC well.

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WELLBORE DIAGRAM AFTER FRUITLAND SAND RESTIM 7/31/01

FULLERTON FEDERAL #13-12 FRTS/PC

1700' FNL & 860' FWL (E) Sec. 13 T-27N, R11W
Gallegos Fruitland Sand & West Kutz Pictured Cliffs
San Juan County, New Mexico
PMP 8/10/01



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