

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

7. IMAGE DESIGNATION AND SERIAL NO.

NM-01051

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME, WELL NO

Huerfano Unit #522

9. API WELL NO.

30-045-29185

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T-27-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DEV ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

FLER DECK ☐

DIFF. CENVR ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1375'E NL, 1835' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-9-94

16. DATE T.D. REACHED

12-13-94

17. DATE COMPL. (Ready to prod.)

1-25-95

18. ELEVATIONS (OF RKB, ST, GR, ETC.)*

6403 GR 6416 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2400

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2400

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (NAME, MD AND STD)

1984-2180 Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI, SDL-DSN, ML

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	DISHOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT POLLED
8 5/8	24#	226	12 1/4	288 cu. ft.	
4 1/2	10 5#	2399	7 7/8	959 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACERS SET (MD)
					2 3/8	2113	

31. PERFORATION RECORD (Interval, size and number)

1984-1986, 2036-2042, 2046-2054, 2064-2071,
2075-2077
2128-2138, 2167-2169, 2176-2180

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2128-2180	65,000# 20/40 Ariz sd, 11,844 gal 30# linear gel 481,000 SCI
1984-2077	102,780# 20/40 Ariz sd 15,750 gal 30# linear gel 736,000 SCI

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-25-95		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1-25-95			→		3534 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 491	SI 500	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available sources

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE 2-17-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

3Y

RECEIVED FOR RECORD
FEB 27 1995

37. SUMMARY OF POROUS ZONES: (Show all important names of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1265'	1405'	White, cr-gr ss.			
Kirtland	1405'	1943'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	1265'	
Fruitland	1943'	2192'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	1405'	
				Fruitland	1943'	
				Pic. Cliffs	2192'	
Pictured Cliffs	2192'	2400'	Bn-Gry, fine grn, tight ss.			