

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FSL, 860' FWL Sec 25(L) T27N R11W

5. Lease Designation and Serial No.

SF078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scott E. Fed 25-13

9. API Well No.

3004529136

10. Field and Pool, or Exploratory Area

West Kutz PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other *Drilling Status*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well 5:15 PM 10/16/94 w/4 Corners Rig #3. Drilled 12 1/4" hole to 318'. RU & ran surf csg 7 jts 8 5/8" 24# J-55 LTC, 299', FC @ 270', GS @ 313' & 4 centralizers. Cmt w/230 sx Cl-B cmt (271 cf). Circ 85 sx cmt to pit. WOC 4 hrs. NUBOPE, PT csg 1000# 10 min & 300# 5 min, OK. RIH, wash green cmt to 256'. PT rams & csg 1000# 10 min 300# 5 min. Drill float & green cmt to 275'. PT stack & csg 1000# 30 min, OK. Drill 7 7/8" hole to TD @ 2203'. Ran log suite DIL/GR/SP/CAL 2200-315' (had 20' of fill) & FDC/CNL/ML 2200-1200'. RU & ran 50 jts 5 1/2" 15.5# K-55 LTC prod csg (2204', FC @ 2120', GS @ 2199 & 12 centralizers spaced out). Cmt prod csg 12 bbl 10.5 ppg scavenger slurry followed by 150 lite (295 cf) followed by 50 sx lite @ 12.7 ppg (92 cf) & tail w/150 sx Cl-B+ additives (172 cf). Circ 45 sx cmt to surf. Rig release 6:30 AM 10/18/94. SI. WOCU. Expect to complete week of 11/28/94.

RECEIVED
NOV 10 1994

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Engineering Technician

Date

10/28/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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