

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-104  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code NW - New Well
API Number 30 - 0 4529233	Pool Name Fulcher Kutz Pictured Cliffs Ext.	Pool Code 77500
Property Code 16965	Property Name Bolack F	Well Number #1

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	2	27N	11W	F	1570	North	1510	West	San Juan

Bottom Hole Location

Ul, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014538	Meridian Oil Inc. P. O. Box 1289 Earlington, West Virginia	2815577	O	
07057	El Paso P. O. Box 1492 El Paso, Texas	2815578	G	

IV. Produced Water

POD 2815579	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DIIC, DC, MC
5/10/95	7/24/95	2117'	2060'	1848-1864'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
8.75"	7"	250' 243	50	100 sxs Cl. B to surface	
6.25"	3.5"	2093' 2110	245	227 sxs Cl. B to surface	
	2 1/16	1822			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
		7/24/95	250'	72#	
Choke Size	Oil	Water	Gas	AOF	Test Method
32/64"	Trace	0	200 mcf		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*  
 Printed name: Gail M. Jefferson  
 Title: Sr. Admin. Staff Asst.  
 Date: 7/26/95 Phone: (303) 830-6157

OIL CONSERVATION DIVISION  
 Approved by: *378*  
 Title: SUPERVISOR DISTRICT #8  
 Approval Date: AUG - 7 1995

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

- IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
31. Inside diameter of the well bore
  32. Outside diameter of the casing and tubing
  33. Depth of casing and tubing. If a casing liner show top and bottom.
  34. Number of sacks of cement used per casing string
  35. MO/DA/YR that new oil was first produced
  36. MO/DA/YR that gas was first produced into a pipeline
  37. MO/DA/YR that the following test was completed
  38. Length in hours of the test
  39. Flowing tubing pressure - oil wells
  40. Flowing casing pressure - oil wells
  41. Shut-in casing pressure - gas wells
  42. Diameter of the choke used in the test
  43. Barrels of oil produced during the test
  44. Barrels of water produced during the test
  45. MCF of gas produced during the test
  46. Gas well calculated absolute open flow in MCF/D
  47. The method used to test the well:  
F Flowing  
P Pumping  
S Swabbing  
If other method please write it in.
  48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
  1. Operator's name and address
  2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
  3. Reason for filling code from the following table:  
NW New Well  
RC Recompletion  
CH Change of Operator (include the effective date.)  
AO Add oil/condensate transporter  
CO Change oil/condensate transporter  
AG Add gas transporter  
CG Change gas transporter  
RT Request for test allowable (include volume requested)  
If for any other reason write that reason in this box.
  4. The API number of this well
  5. The name of the pool for this completion
  6. The pool code for this pool
  7. The property code for this completion
  8. The property name (well name) for this completion
  9. The well number for this completion
  10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
  11. The bottom hole location of this completion
  12. Lease code from the following table:  
F Federal  
S State  
P Fee  
J Jicarilla  
N Navajo  
U Ute Mountain Ute  
I Other Indian Tribe
  13. The producing method code from the following table:  
P Pumping or other artificial lift  
F Flowing
  14. MO/DA/YR that this completion was first connected to a gas transporter
  15. The permit number from the District approved C-129 for this completion
  16. MO/DA/YR of the C-129 approval for this completion
  17. MO/DA/YR of the expiration of C-129 approval for this completion
  18. The gas or oil transporter's OGRID number
  19. Name and address of the transporter of the product
  20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well office will assign a number and write it here.
  21. Product code from the following table:  
G Gas  
O Oil
  22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
  24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
  25. MO/DA/YR drilling commenced
  26. MO/DA/YR this completion was ready to produce
  27. Total vertical depth of the well
  28. Plugback vertical depth
  29. Top and bottom perforation in this completion or casing shoe and TD if openhole
  30. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.