

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ SIM

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ 95 JUL 27 PM 1:56

3. NAME OF OPERATOR: Amoco Production Company
Attention: Gail M. Jefferson

4. ADDRESS AND TELEPHONE NO.: P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1570' FNL 1510' FWL UNIT F
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. NM-048567

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. Bolack F #1

9. API WELL NO. 3004529233

10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliff Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 2
Township 27N Range 11W

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/10/95

16. DATE T.D. REACHED 7/18/95

17. DATE COMPL. (Ready to prod.) 7/24/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5994 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2117'

21. PLUG, BACK T.D., MD & TVD 2060'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS YES

CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Fulcher Kutz Pictured Cliffs Ext. 1848-1864'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR and CBL 39'-2060'

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	250' 243	8.75"	100 sxs Class B to surface	50 SX
3.5"	9.2#	2093' 2110	6.25"	227 sxs Class B to surface	245 SX

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
	None				See Attachment	

31. PERFORATION RECORD (Interval, size and number)
See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See Attachment SWP

33. PRODUCTION

DATE FIRST PRODUCTION 7/24/95

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST 7/24/95

HOURS TESTED 24

CHOKE SIZE 32/64"

PROD'N FOR TEST PERIOD

OIL - BBL Trace

GAS - MCF. 200 mcf

WATER - BBL 0

GAS-OIL RATIO

FLOW TUBING PRESS 72#

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL - BBL

GAS - MCF. 200

WATER - BBL

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all applicable records

SIGNED Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 7/26/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

7/26/95
FARMINGTON DISTRICT OFFICE

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TOP MEAS. DEPTH TRUE VERT. DEPTH
Djo Alamo Pictured Cliff Lewis Shale	743'			
	1846'			
	2043'			

Bolack F #1 - Completion - Subsequent

MIRUSU 7/17/95

Ran GR prior to setting CIBP. TIH set a CIBP at 2060' to cure an over displacement of primary cmt job and test wellbore. Plug is an EZ HES tool w/plug in top. Tested to 2500#. Tst'd ok.

Ran CCL, GR and CBL from 39-2060'. Logg4cd without pressure.

Pressure tst'd well to 2500# for 30 mins. Held ok.

Perf:

1848-1864' w/2jspf, .420 inch diameter. Total 2 shots fired

Frac'd:

1848-1864' with 270 bbls 16/30 sand, 70% quality, 40,779 lbs, 389,893 scf.

Run tbg string, tag for fill, none found, land 2.063" tbg @ 1822'.

Tst'd 24 hrs on 32/64" choke. Rec 0 bbls wtr, Trace of Oil and 200 mcf.

7/18/95 RDMOSU.