Form 3160-5 (June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS	5, Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	SF-079232
Use "APPLICATION FOR PERMIT - " for suce 5 of tale 3 7 3 1	6. If Indian, Allottee or Tribe Name
OZO FARMINGTON, NIMA	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Other Other	8, Well Name and No.
2. Name of Operator Attention:	Bolack C LS 10A
Amoco Production Company Diane Banning	9. API Well No.
3. Address and Telephone No.	
P.O. Box 800, Denver, Colorado 80201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Mesaverde
1640 FSL 1410 FEL Sec. 28 T 27N R 8W	San Juan County New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	FPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION	
THE OF SOURCESTON	
Abendonment	Change of Plans
Notice of Intent	New Construction
Plugging Back Subsequent Report Casing Repair	Non-Routine Fracturing
Altering Casing	Water Shut-Off Conversion to Injection
Final Abandonment Notice Other Surface Disturbance	Dispose Water
(Note: Repo	rt results of multiple completion on Well Completion or in Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company requests approval for surface disturbance on existing lease for specified well to the El Paso Natural Gas Company system tie-in. See attached for location Archaeological Report findings to follow.	the purpose of laying pipeline from
Surface disturbance to include setting of meter house, measurement equipment and pipelin	ne stub up.
ſ	the second se
	PEGENVEN AUG 2
	DUL CORE ENDE
14. I hereby certify that the foregoing is true any correct Signed / Walth Danning Title //////	CAPIPARO 194-19-1995
(This space for Federal or State office use)	AUG 1.8 1995
Approved by Title Conditions of approval, if any:	DIGERIOT BASSACOPS
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State representations as to any matter within its jurisdiction.	e any fals DISTRICT, MANAGER. or

• See Instructions on Reverse Side

RECEIVED BLM

95 JUL -3 PM 3: 11

SURFACE DISTURBANCE REQUIREMENTS ATTENDED IN MINITED BOLACK C LS #10A SW/4 Sec. 28, T27N, R8W

- 1) Type of Pipe to be used: 4 1/2" OD 156 ERW; X42
- 2) Size of Pipe: 4 1/2" OD; 4" ID
- 3) MAOP = 500#; Test Pressure = 1080#
- 4) Length of Line: 2781 feet
- 5) Direction Line Will Run From Well and Where it Will End:

From the new well in an northerly direction approximately 2781 feet to tie to the EPNG Gathering System.

- 6) The EPNG tie-in point is noted on the enclosed survey.
- 7) Method or Trenching: Backhoe
- 8) Trench Width and Depth: Width = 30"
 Depth = 60"
- 9) The Trench will be backfilled immediately.
- 10) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
- The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 6/1/96 if connected by 10/1/95.
- 12) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
- 13) Attached is a 7 1/2 minute quadrangle topo map showing the proposed area of disturbance.
- 14) An Archaeological Survey has been submitted for this project.

			EL PASO NATURAL GAS COMPANY			
			BLANCO GATHERING SYS	STEM	DWG. NO. BLD9-5	6-1
AMOCO P	RODUCTIC	N CO BOLACK C	LS No. 10A		wo NoG0509	
-					RW NO. 957002	
FROM <u>0+00 =</u>	13+45.6	ON AMOCO PRODUC	TION CO BOLACK C LS No.	. 10	SCHER LM 1" =	4000'
	(BLD9-	-34-1, R/W No. 58	0259)	<u> </u>	- / - /-	1000
COUNTYSAN	JUAN	STATENEW_ME	EXICO SECTION 28 TO	WNSHIP 285	JUL RANGE PA-R:	. И .Р.М.
COONT	20	21	SECTION		FARMINGTON, N	
	29	28			21 / 2	2
					28 2	 ` 7
		0+00=13+45.6 0	N AMOCO PRODUCTION CO.— BOLACK C LS No. 10		U.S.	
		0.745 055	S24*25'W		N31:4	4'W
MI		U+34.5 UFF	SET 23.3' RT. TO PIT FENCE P.I. 0+36.5 431°59' LT.—		2040	
1			0+56.3 €ROAD -		1.	
2			1+04.4 € ROAD S7*34'E	وسرا	S	•
, N.M.P.M. OBSERVATIONS			3+83.5 & DIKE		U.S.C.	
Y. Y.			4+27.5 € ROAD P.I. 4+52.7 ∡ 20°08′ RT.—	//1		
SER.			S12*34'W	/ 1	U.S. \ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	
× 8			P.I. 6+05.2 45°18' LT S7°16'W		\ \ \	•
R-8-W,			P.I. 11+56.6 x 10 09' LT		· \/	
SOL 8			P.I. 12+91.2 4 15 36 LT.		<u></u>	
1 2	13+0	00.0 OFFSET 12.0' L	T. TO SANDSTONE OUTCROP		/1	
F-27-N, BEARING:			S18 *28 *E			
12 AR			P.I. 15+13.4 &16*41' RT.— S1*47'E		N54*	10'E
			P.I. 17+70.4 40'23' LT.	/ /\#	159	91.8
9			S2*11'E P.I. 20+97.8 415*04' RT . 		1	
BASIS		2	3+74.5 BEGIN SAND STONE	ı.s./ 🔼	u.s.	
} &			24+00.0 END SAND STONE S12'54'W	//	0.3.	
1			P.I. 26+21.9 444'48' RT.	// \		
,		27.01	\$57°42'W			
		2/+81.4	BOLACK C LS No. 10A			
	0.0			1		
	29	28			•	07
	32	33			28	27
	32				33	34
		•			55	1 37
DWN. BY RAF/N	MD	CONSTR. COMMENCED	APPL. DWG.			· · · · · · · · · · · · · · · · · · ·
CKD. BY MD		CONSTR. COMPLETED	DATE		PIPE SIZE	1/2° 0.D.
PRINT RECORD			PIPE DATA	METER ST		MV
3 R/W 4 SJ DIST. /Q	3/95	NOTE: WELL FLAG				
3 EP DIST, /	1	AOTE, WELL TONG				
SUBDIVISION		OW	VNER	LESSEE	RC	DOS
ALL SECTION				CATTLEMEN'S		1.570
ALL SECTION						
5						
			V-1			
×						
<u> </u>						
1		<u>.</u>				

WL4375

District I PO Box 1980, Hisbox, NM 88241-1980 District II PO Drawer DD, Artesia, NM \$5211-0719 District III 1000 Rie Brazos Rd., Aztec. NM 27410 D

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISIBLY
PO Box 2088
Santa Fe, NM 8750452988

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - J Copies

Hatrict IV							0124250E-3			[AME	NDED RE	PORT
O Box 2081, San	ia re, nm	WEI	1.100	ארווחא	IAND	ACR	070 FARM	NGT	高學	AT	•		
WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 'Pool Code 'Pool Name													
* Property	Code	BOLACK CLS						Well Number # 10A					
OCKID			peratur						Elevation				
	AMOCO PRODUCTION COMPANY								6166				
			· · · · · · · · · · · · · · · · · · ·				Location	T .	f d .	East/Wes	. I'm -	County	
UL er lot so.	Section 28	Township 27 N	Range 8 W	Lot Ida	Feet from the		North/South line SOUTH	rect	1410		AST SAN J		NAL
	Bottom Hole Location If Different From Surface												
UL er lot so.	Section	Township	Range	Lot Ida	Feet from	zs Ube	North/South line	Feet	from the	East/Wes	l line	County	
12 Dedicated Acr	u loint	or Infill 14 C	onsolidatio	a Code " C	order No.		<u> </u>	l		l			
				ļ									
NO ALLO	WABLE	WILL BE A	SSIGNE	D TO TH	IS COMI	PLETI	ON UNTIL ALL EEN APPROYED	INTE	RESTS H	IAVE BE	EN CO	NSOLIDA'	TED
<u> </u>	 =	UK A I	NON-51		1249,87		1249.88'				CER	TIFICAT	NOI
16					, , , , , ,	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief							
									true and con	ipieie io uic	pestoy m)	y knowledge and	a being
		į											
									Signature		.		
									Printed Name				
													
				ļ			2		Title				
				28					Date				
												TIFICAT	
								25,	was plotted	from field no	nes of act	tion shown on ti tual surveys ma	de by me
					,	136'±		312	correct to U	re best of my	bellef.	i the same is tri	e and
						$\hat{\phi}_{\overline{h}}$	1410'-		1	Februar	y 10,	1995	
									Signature a	nd scal fit ?	rolessiona	1 A4	
									l /	/ /S/	MEX	(6) =	
						,40,		24	• /	R (7016	-1 12 1	
						7/-		2161	\	WEGISTER!			
1								,	7016 Certificate	NUNIDO POL	\cong		
ş ;		1			1284.85	5'	1284.86			701	ECC 101		

BLM RECORD

