

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED

55 JUN 19 2:50

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Diane Banning

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1705 FSL 970 FEL Sec. 21 T 27N R 8W

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance D LS 14A

9. API Well No.

10. Field and Pool, or Exploratory Area

Mesaverde

11. County or Parish, State

San Juan County New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Surface Disturbance	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval for surface disturbance on existing lease for the purpose of laying pipeline from specified well to the El Paso Natural Gas Company system tie-in. See attached for location specifics. Survey diagram and Archaeological Report findings to follow.

Surface disturbance to include setting of meter house, measurement equipment and pipeline stub up.

RECEIVED
JUL - 5 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Diane Banning

Title

Well Tie Coordinator

Date

04-20-1995

(This space for Federal or State office use)

Approved by

Title

JUN 26 1995

Conditions of approval, if any:

SUBJECT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT

**Florance D LS #14A
SE/4 Sec. 21, T27N, R8W**

- 1) Type of Pipe to be used: 4 1/2" OD 156 ERW; X42
 - 2) Size of Pipe: 4 1/2" OD; 4" ID
 - 3) MAOP = 500#; Test Pressure = 1080#
 - 4) Length of Line: 213 feet
 - 5) Direction Line Will Run From Well and Where it Will End:

From the new well in a westerly direction approximately 213 feet to tie to the EPNG Gathering System.
 - 6) The EPNG tie-in point is noted on the enclosed survey.
 - 7) Method or Trenching: Backhoe
 - 8) Trench Width and Depth: Width = 30"
Depth = 60"
 - 9) The Trench will be backfilled immediately.
 - 10) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
 - 11) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 6/1/96 if connected by 10/1/95.
 - 12) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
 - 13) Attached is a 7 1/2 minute quadrangle topo map showing the proposed area of disturbance.
 - 14) An Archaeological Survey covering the proposed disturbance is on file.
-

BLM

BLANCO

GATHERING SYSTEM

DWG. NO.

WO NO.

RW NO. 957005

DATE 6/1/95

SCALE 1" = 1000'

SURVEYED 5/15/95

RANGE 8-W, N.M.P.M.

LINE AMOCO PRODUCTION CO. - FLORANCE D LS No. 14A

FROM 0+00=0+93.5(PAST EQ.) ON AMOCO PRODUCTION CO.-FLORANCE D LS No. 14(MV)

(BLD6-2-1, R/W No. - - -)

COUNTY SAN JUAN

STATE

NEW MEXICO

SECTION 21

TOWNSHIP 27-N

RANGE

17 16

20 21

16 15

21 22

N

T-27-N, R-8-W, N.M.P.M.
BASIS OF BEARING: SOLAR OBSERVATIONS2+13.0 AMOCO PRODUCTION CO.-
FLORANCE D LS No. 14A

N80°28'E

P.I. 0+54.0 461°31' RT.

N18°57'E

0+13.8 6 PIPE (PC)

0+05.0 6 ROAD

0+00=0+93.5 ON AMOCO PRODUCTION CO.-
FLORANCE D LS No. 14 (MV)S49°48'W
1598.9'N47°38'E
1416.7'

1955 U.S.C.S.

20 21

29 28

21 22

28 27

DWN. BY RAF

CONSTR. COMMENCED

APPL. DWG.

SLACK CHAIN

CKD. BY

CONSTR. COMPLETED

DATE

PIPE SIZE

4 1/2" O.D.

PRINT RECORD

PIPE DATA

METER STA. NO.

MV

3 R/W
4 SJ DIST.
5 EP DIST.

NOTE: WELL FLAG

PRELIMINARY

SUBDIVISION

OWNER

LESSEE

RODS

REV. OWNERSHIP

FM24 (Rev. 6/94)

WL 4367



AMOCO PRODUCTION COMPANY
REF. # 30076
1705' F/EL 970' F/EL
SEC. 21, T27N, RBW, NMPM
SAN JUAN COUNTY, NEW MEXICO