Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED					
Budget Bureau No. 1004-0135	į				
Expires: March 31, 1993					
Designation and Serial No.					

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SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT Florance D LS #14A SE/4 Sec. 21, T27N, R8W

- 1) Type of Pipe to be used: 4 1/2" OD 156 ERW; X42
- 2) Size of Pipe: 4 1/2" OD; 4" ID
- 3) MAOP = 500#; Test Pressure = 1080#
- 4) Length of Line: 213 feet
- 5) Direction Line Will Run From Well and Where it Will End:

From the new well in a westerly direction approximately 213 feet to tie to the EPNG Gathering System.

- 6) The EPNG tie-in point is noted on the enclosed survey.
- 7) Method or Trenching: Backhoe
- 8) Trench Width and Depth: Width = 30"
 Depth = 60"
- 9) The Trench will be backfilled immediately.
- 10) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
- 11) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 6/1/96 if connected by 10/1/95.
- 12) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
- 13) Attached is a 7 1/2 minute quadrangle topo map showing the proposed area of disturbance.
- 14) An Archaeological Survey covering the proposed disturbance is on file.

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