

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. NM-03380	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME, WELL NO. Florance D LS #14A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		9. API WELL NO. 30-045-29246	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1705' FSL 970' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 21 Township 27N Range 8W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 6/1/95	16. DATE T.D. REACHED 6/17/95	17. DATE COMPL. (Ready to prod.) 9/13/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6072' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4685'		
21. PLUG, BACK T.D., MD & TVD 4627'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS YES	CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4434-4606			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR, CL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8.625" J-55	24#	42'	12.25"
5.5" CF-50	14#	2449'	7.875"
2.875" N-80	6.5#	4685'	4.75"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		1.25"	4540'
31. PERFORATION RECORD (Interval, size and number) See attachment		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. See attachment	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/19/95	PRODUCTION METHOD Flowing		WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN
DATE OF TEST 9/10/95	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS	CASING PRESSURE 155	CALCULATED 24-HOUR RATE	OIL - BBL 0
			GAS - MCF 1100
			WATER - BBL 3
			GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITH
35. LIST OF ATTACHMENTS Perf and frac page			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Patty Haeefe</u>		TITLE <u>Staff Assistant</u>	
BY <u>Patty Haeefe</u>		DATE <u>9/20/95</u>	

RECEIVED  
SEP 29 1995

OIL CON. DIV.

ACCEPTED FOR RECORD  
SEP 26 1995  
FARMINGTON DISTRICT OFFICE

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION			38. GEOLOGIC MARKERS		
TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Fruitland	2000'	
			Pictured Cliffs	2210'	
			Cliff House	3790'	
			Menefee	3858'	
			Point Lookout	4460'	

Begin work 8/9/95. Run CBL, GR, CL from 1120-4632 ft. TOC 1450 ft. Pressure test casing 8200 psi, held. Limited entry perforations: 4604, 4596, 4575, 4555, 4543, 4535, 4527, 4510, 4496, 4490, 4484, 4479, 4469, 4456, 4438 with 1 JSPF, .280" diameter, 15 total shots, 2" gun size, 120 deg phasing, 7 gms. Acidize 4438-4604 ft with 2 bbls hydrochloric acid, max pressure 4000 psi, max rate 7.1 bpm. Balled off well with good ball action.

Frac 4438-4604 ft with 135,428 lbs 16/30 sand; 935,774 scf; 30 gel strength; 67%, 68% & 70% quality. Max pressure 8800 psi, max rate 35.0 bpm. Well screened out on the 3.5# stage with max pressure of 8800#, approx. 1911# of 3.5# sand in formation. Open well to tank with 3660 psi and blew down to 0 psi. Tag sand at 2873 ft. Cleanout well 2873-4634 ft with N2 and start flowing well. Flowback nitrogen from frac. Tag at 4514 ft - 113 ft of fill in well. Cleanout sand 4514-4627 ft with nitrogen and coil tubing to bottom.

Perforate: 4602-4606, 4592-4600, 4572-4580, 4553-4556, 4533-4544, 4521-4530, 4506-4518, 4464-4496, 4453-4458, 4434-4441 with 2 JSPF, diameter .280", 181 total shots fired, phasing 180 deg, 7.5 gms. Flow well. Landed 1.25" tubing at 4540 ft. End work 9/13/95.

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