

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED  
SLM

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-078566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Storey D #1M

9. API Well No.

10. Field and Pool, or Exploratory Area

Mesaverde/Basin Dakota

11. County or Parish, State

San Juan County New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Diane Banning

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL 1610 FEL Sec. 26 T 28N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Surface Disturbance
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests approval for surface disturbance on existing lease for the purpose of laying pipeline from specified well to the El Paso Natural Gas Company system tie-in. See attached for location specifics. Survey diagram and Archaeological Report findings to follow.

Surface disturbance to include setting of meter house, measurement equipment and pipeline stub up.

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JUN 26 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

04-20-1995

(This space for Federal or State office use)

Approved by

Title

JUN 22 1995

Conditions of approval, if any:

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT**  
**Storey D #1M**  
**SE/4 Sec. 26, T28N, R8W**

- 1) Type of Pipe to be used: 4 1/2" OD 156 ERW; X42
- 2) Size of Pipe: 4 1/2" OD; 4" ID
- 3) MAOP = 500#; Test Pressure = 1080#
- 4) Length of Line: 361 feet
- 5) Direction Line Will Run From Well and Where it Will End:  
  
From the new well in a southeasterly direction approximately 361 feet to tie to the EPNG Gathering System.
- 6) The EPNG tie-in point is noted on the enclosed survey.
- 7) Method or Trenching: Backhoe
- 8) Trench Width and Depth: Width = 30"  
Depth = 60"
- 9) The Trench will be backfilled immediately.
- 10) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
- 11) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 6/1/96 if connected by 10/1/95.
- 12) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
- 13) Attached is a 7 1/2 minute quadrangle topo map showing the proposed area of disturbance.
- 14) An Archaeological Survey covering the proposed disturbance has been submitted.

BLM

BLANCO

GATHERING SYSTEM

DWG. NO.

WO NO.

RW NO. 957009

DATE 6/1/95

SCALE 1" = 1000'

SURVEYED 5/16/95

RANGE 8-W, N.M.P.M.

LINE AMOCO PRODUCTION CO. - STOREY D No. 1M

FROM 0+00 = 563+36.4 ON BLANCO TRUNK C LOOP

(CL731.0-2, R/W No. 1)

COUNTY SAN JUAN

STATE

NEW MEXICO

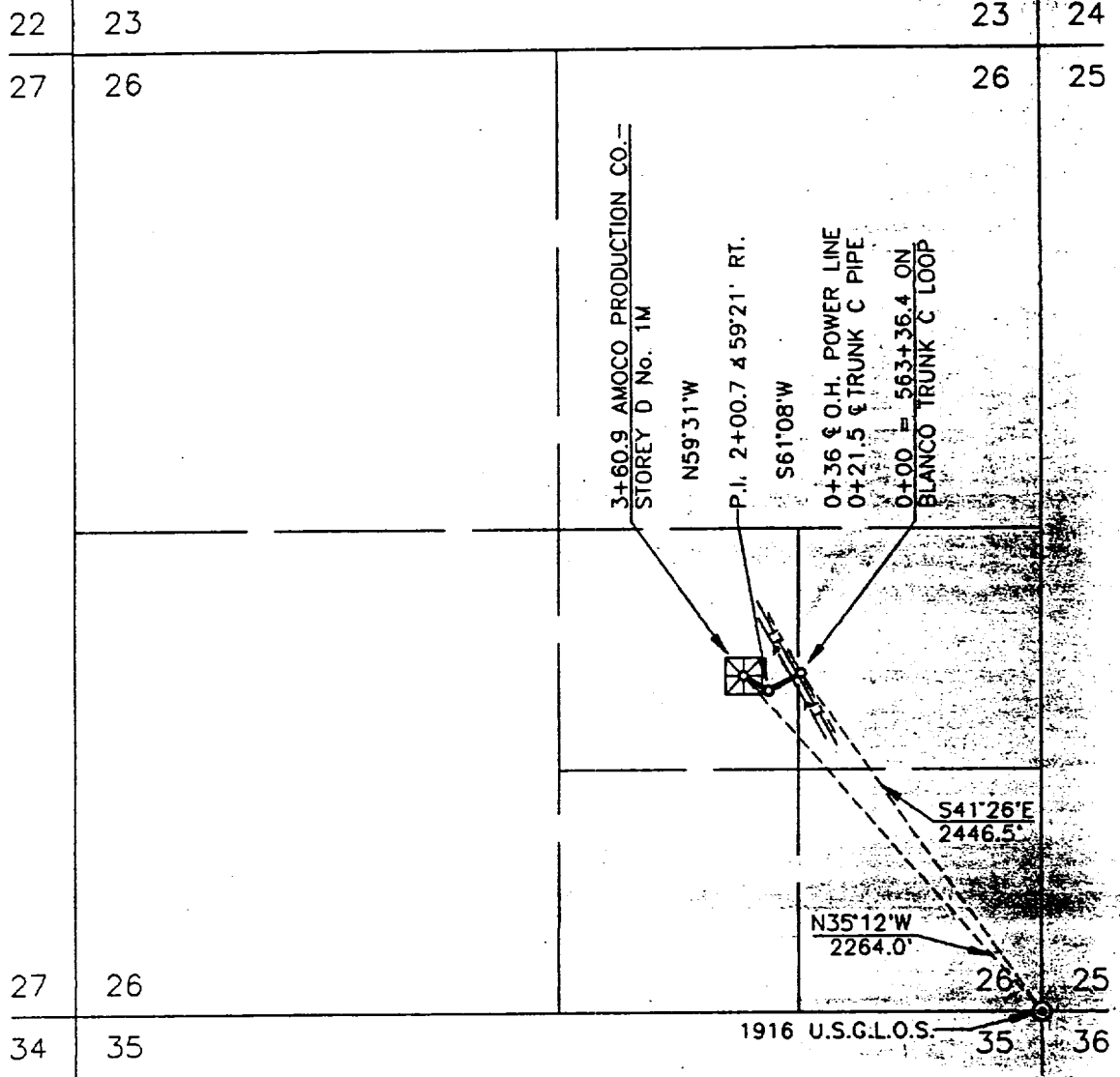
SECTION 26

TOWNSHIP 28-N

RANGE

8-W, N.M.P.M.

N

T-28-N, R-8-W, N.M.P.M.  
BASIS OF BEARING: SOLAR OBSERVATIONS

DWN. BY RAF CONSTR. COMMENCED \_\_\_\_\_ APPL. DWG. \_\_\_\_\_ SLACK CHAIN \_\_\_\_\_  
 CKD. BY \_\_\_\_\_ CONSTR. COMPLETED \_\_\_\_\_ DATE \_\_\_\_\_ PIPE SIZE 4 1/2" O.D.

PRINT RECORD

PIPE DATA

METER STA. NO.

MV/DK

NOTE: WELL FLAG

PRELIMINARY

SUBDIVISION

OWNER

LESSEE

RODS

OWNERSHIP

REV.

FM24 (Rev. 6/94)

WL 4365

