

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL 1610' FEL UNIT J At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-078566		6. INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Storey D #1M		9. API WELL NO. 30-045-29247		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Otero Ch.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26 Township 28N Range 8W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 7/12/95		16. DATE T.D. REACHED 10/14/95		17. DATE COMPLET. (Ready to prod.) 2/13/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5862' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6833'		21. PLUG, BACK T.D., MD & TVD 5031'		22. IF MULTIPLE COMPLET., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (AND AND TVD)* Mesaverde 4574-4701 Chacra: 3290-4362		25. WAS DIRECTIONAL SURVEY MADE? No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR SP CAL HRI SDL DSN ML		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD								AMOUNT PULLED									
13.375 K-55		61#		75'		17.5		200 sx Cl B, circ to surf																	
9.625 J-55		36#		2652'		12.25		545sx Cl B, tail w/ 200 sx Cl B, circ to																	
2.875" N-80		6.4#		5062'		6.25		950 sx Cl B, TOC 2200'																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD								PACKER SET (MD)							
										SIZE 1.25"		DEPTH SET (MD) 2625'													
31. PERFORATION RECORD (Interval, size and number) See attachment Rec'd 000 2-23-96												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See attachment Surf													
33. PRODUCTION																									
DATE FIRST PRODUCTION 12/9/95				PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing												WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN									
DATE OF TEST 1/30/96		HOURS TESTED 24		CHOKER SIZE 32/64		PROD'N FOR TEST PERIOD		OIL - DBL. 0		GAS - MCF. 1300		WATER - DBL. 0		GAS-OIL RATIO											
FLOW TUBING PRESS		CASING PRESSURE 80		CALCULATED 24-HOUR RATE		OIL - DBL. 0		GAS - MCF. 1300		WATER - DBL. 0		OIL GRAVITY (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												35. LIST OF ATTACHMENTS Perf & Frac page													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																									

ACCEPTED FOR RECORD
FEB 21 1996
FARMINGTON DISTRICT OFFICE
BY 6413
DATE 2/15/96

TABLE OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, etc. intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

STATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Chacra	3274'	
				Cliffhouse	3994'	
				Menefee	4060'	
				Point Lookout	4572'	
				Mancos	4952'	