

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different lease origin  
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM

06 JUL 16 AM 10:19  
070 FARMINGTON, NM

6. Lease Designation and Serial No.

NMSF 078566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Attention:  
Amoco Production Company Mark Stelling

3. Address and Telephone No.  
200 Amoco Court, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SW 1/4 NW 1/4 Sec. 27 T28N R 8W  
E.

8. Well Name and No.

Storey LS #8 + Storey LS #1A

9. API Well No.

30-045-21077 + 30-045-29248

10. Field and Pool, or Exploratory Area

Blanco PC South + Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>1st Delivery</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The 2 subject wells were surface commingled and first delivered as such on 7/8/96. Initial production is estimated at 300 mcf/d, 0 BOPD + 0 BWPD. Once the well production has stabilized Amoco will conduct the first required quarterly test to determine allocation percentages. Those results will be forwarded to your office once complete. Gas will flow through meter 97991, meter 87648 is no longer in service. Also attached is a site facility diagram.

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JUL 29 1996

OIL CON. DIV.  
DIST. 3

cc: Wellfiles: Storey LS #8 (PC) and Storey LS #1A (MV) (100% GWI Amoco)

14. I hereby certify that the foregoing is true and correct  
Signed Mark K. Stelling Title Business Analyst **ACCEPTED FOR RECORD**  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_  
Date JUL 24 1996  
NMCCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.  
FARMINGTON DISTRICT OFFICE  
BY 21

