District I PO Box 1980, Hobbs, NM 88244-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

District III 1000 Rio Br

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District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 RioBrazos Rd., Aztec, NM 87410

I

AMENDED REPORT

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Form C-104B

March 19, 2001

Change of Operator Name

OGRID:	167067		
Effective Date:	6/1/2001	•	
Previous O	perator Name and Information:	New Operat	or Name and Information:
Name:	Cross Timbers Operating Company	New Name:	XTO Energy Inc.
Address:	2700 Farmington Ave	· · · · · · · · · · · · · · · · · · ·	2700 Farmington Ave
Address:	Building K, Suite 1	Address:	Building K, Suite 1
City, State, Zip:	Farmington, NM 87401	City, State, Zip:	Farmington, NM 87401
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this form and the Signature:	attached list of wells is true and complete	to the best of my knowled	
this form and the Signature:	attached list of wells is true and complete	to the best of my knowled	
Signature: Printed name:	attached list of wells is true and complete	to the best of my knowled	



	NMOCD Approval	
Signature:		
Printed Name:	·	
District:		
Date:		