Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

| BUREAU OF LA | AND MANAGEMENT | EDENVED LA | | | | |
|---|---|--|--|--|--|--|
| Do not use this form for proposals to drill | or to deepen or reentry to a different re | 5. Leafe Designation and Serial No. SF-079232 F. Iff Indian, Allottee or Tribe Name | | | | |
| | CTO FA | CONTROL OF CA, Agreement Designation | | | | |
| 1. Type of Well Oli Gas Well Other 2. Name of Operator | Attention: | 8. Well Name and No. Bolack C LS #13A | | | | |
| Amoco Production Company 3. Address and Telephone No. | Diane Banning | 9. API Well No. | | | | |
| P.O. Box 800, Denver, Colorado 80201 | inal | 10. Field and Pool, or Exploratory Area Mesaverde | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descript | Sec. 29 T 27N R 8W | 11. County or Parish, State San Juan County New Mexico | | | | |
| CHECK APPROPRIATE BOX | | F NOTICE , REPORT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | <u> </u> | YPE OF ACTION | | | | |
| Notice of Intent Subsequent Report Final Abandonment Notice | Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Surface Disturba | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion reacompletion Report and Log form.) | | | | |
| Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths (| | stimated date of starting any proposed work . If well is directionally drilled, give | | | | |

Amoco Production Company requests approval for surface disturbance on existing lease for the purpose of laying pipeline from specified well to the El Paso Natural Gas Company system tie-in. See attached for location specifics. Survey diagram and Archaeological Report findings to follow.

Surface disturbance to include setting of meter house, measurement equipment and pipeline stub up.

| | | 0 |
|--|-----------------|----------------------------------|
| Signed Additional or State office (see) | Title Me ll Tie | APPHOVED |
| Approved byConditions of approval, if any: | Title | JUN 2 2 1995 DISTRICT MANAGER |

SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT Bolack C LS #13A NW/4 Sec. 29, T27N, R8W

- 1) Type of Pipe to be used: 4 1/2" OD 156 ERW; X42
- 2) Size of Pipe: 4 1/2" OD; 4" ID
- 3) MAOP = 500#; Test Pressure = 1080#
- 4) Length of Line: 158 feet
- 5) Direction Line Will Run From Well and Where it Will End:

From the new well in a northerly direction approximately 158 feet to tie to the EPNG Gathering System.

- 6) The EPNG tie-in point is noted on the enclosed survey.
- 7) Method or Trenching: Backhoe
- 8) Trench Width and Depth: Width = 30"
 Depth = 60"
- 9) The Trench will be backfilled immediately.
- 10) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
- 11) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 6/1/96 if connected by 10/1/95.
- 12) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
- 13) Attached is a 7 1/2 minute quadrangle topo map showing the proposed area of disturbance.
- 14) An Archaeological Survey covering the proposed disturbance is on file.

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