

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM NAIL ROOM
MAR 13 1996
070 FARMINGTON, NM

6. Lease Designation and Serial No.	NM-012202
8. Well Name and No.	Bolack E 1M
9. API Well No.	3004529251
10. Field and Pool, or Exploratory Area	Basin Dakota/Blanco Mesaverde
11. County or Parish, State	San Juan New Mexico

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Amoco Production Company	Attention: Patty Haefele
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201	(303) 830-4988
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1590' FSL 1090' FEL Sec. 33 T 28N R 8W	Unit <u>A</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Downhole Commingle	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has downhole commingled this well per the following:

MIRUSU 2/5/96. TIH with plug and set at 1000'. Nipple down 4" valve and NU BOPs. CP 590 psi, BHP 310 psi. Drill out plug between Dakota and Mesaverde. Blow down pressure from Dakota zone and tag at 4500'. Cleanout 6598-6617'. Tagged fill. Cleanout 6595-6618' - had 23' of fill in casing. Cleanout fill to bottom - circulate clean 6614-6618'. CP 320 psi. BHP 0 psi. Tag fill at 6605' and circulate with air and cleanout 6605-6618'. Land 1.5" tubing at 6569'. ND BOP and NU WH. RDMOSU 2/14/96.

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OIL & GAS DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 02-18-1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD
MAR 04 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO
* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE
BY HA