

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FSL 2190' FEL

Sec. 20 T 27N R 8W

Unit O

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance D LS 4A

9. API Well No.

3004529258

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and set casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU spud rig. Spud a 12.25" conductor hole on 6/30/95 at 0900 hrs. Drilled to 85'. Set 8.625" conductor pipe at 79'. Cement pipe to surface with 100 sx Class B. Rig released 6/30/95.

MIRURT at 06:00 hrs on 7/1/95. Drill a 7.875" surface hole on 7/1/95 at 2030 hrs. Drilled to 3135'. Set 5.5" 14# CF-50 ST&C surface casing at 3125'. Cemented with 450 sx Class B 50/50 poz. Circulated 20 bbls to surface. Pressure tested casing to 1800 psi.

Drilled a 4.75" hole to a depth of 5320' on 7/7/95. Set 2.875" 6.5# N-80 production casing at 5296 ft. Cemented with 130 sx Class B 50/50 poz, 2% gel. Estimated TOC 2200'. Rig released at 12:00 hrs on 7/8/95.

Note: CBL will be run and submitted when well is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

07-26-1995

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE