

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED
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C/O PERMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Diane Banning

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310 FSL 2190 FEL Sec. 20 T 27N R 8W

5. Lease Designation and Serial No.

NM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance D LS #

4A

9. API Well No.

10. Field and Pool, or Exploratory Area

Mesaverde

11. County or Parish, State

San Juan County New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Disturbance
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval for surface disturbance on existing lease for the purpose of laying pipeline from specified well to the El Paso Natural Gas Company system tie-in. See attached for location specifics. Survey diagram and Archaeological Report findings to follow.

Surface disturbance to include setting of meter house, measurement equipment and pipeline stub up.

14. I hereby certify that the foregoing is true and correct.

Signed

Diane Banning

Title

District Manager

04-20-1995

(This space for Federal or State office use)

Approved by

Title

JUN 22 1995
Date

Conditions of approval, if any:

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT

**Florance D LS #4A
SE/4 Sec. 20, T27N, R8W**

- 1) Type of Pipe to be used: 4 1/2" OD 156 ERW; X42
 - 2) Size of Pipe: 4 1/2" OD; 4" ID
 - 3) MAOP = 500#; Test Pressure = 1080#
 - 4) Length of Line: 270 feet
 - 5) Direction Line Will Run From Well and Where it Will End:

From the new well in a northerly direction approximately 260 feet to tie to the EPNG Gathering System.
 - 6) The EPNG tie-in point is noted on the enclosed survey.
 - 7) Method or Trenching: Backhoe
 - 8) Trench Width and Depth: Width = 30"
Depth = 60"
 - 9) The Trench will be backfilled immediately.
 - 10) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
 - 11) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 6/1/96 if connected by 10/1/95.
 - 12) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
 - 13) Attached is a 7 1/2 minute quadrangle topo map showing the proposed area of disturbance.
 - 14) An Archaeological Survey covering the proposed disturbance is on file.
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