

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 080112	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Riddle I - 1	
(303) 830-4988		9. API WELL NO. 3004529328	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1020' FNL 1090' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 20 Township 28N Range 8W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		14. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5989' GR	
15. DATE STUDDERED 12-26-95	16. DATE T.D. REACHED 1-2-96	17. DATE COMPL. (Ready for prod.) 1-27-96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5989' GR
20. TOTAL DEPTH, MD & TVD 2335'	21. PLUG, BACK T.D., MD & TVD 2283'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2150-2270'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN SP GR Ca1 HRI SDL DSN ML			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7.000 J-55	23	256'	8.75"
4.500 K-55	10.5	2330'	6.25"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	none set		
31. PERFORATION RECORD (Interval, size and number) 2150-2270' w/ 4 JSPF, 200 total shots, .340" diameter			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2150-2270' AMOUNT AND KIND OF MATERIAL USED 28300 lbs 20/40 sand			
33.* PRODUCTION			
DATE FIRST PRODUCTION 1/18/96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN
DATE OF TEST 1/29/96	HOURS TESTED 17	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD OIL - BBL 0 GAS - MCF 810 WATER - BBL 0 GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE 100	CALCULATED 24-HOUR RATE	OIL - BBL 0 GAS - MCF 1143 WATER - BBL 0 OIL GRAM (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			TEST WITNESSED BY FEB 15 1996
35. LIST OF ATTACHMENTS perf & frac page			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Patty Haefele</u> TITLE <u>Staff Assistant</u> BY <u>644</u> DATE <u>2/8/96</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, and depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1463'	
				Kirtland	1510'	
				Fruitland	2108'	

Riddle I #1

3004529328

Sec. 20 T28N R8W

MIRUSU 1/13/96. Run GR 250-2280'. Cleanout 2170-2279' with N2. Pressure test casing to 3000 psi. Perforate 2150-2152', 2162-2172', 2188-2194', 2238-2270' with 4 JSPF, .340" diameter, 200 total shots, 3.125" gun, 120 deg phasing, 12.5 gms. Frac 2150-2270' with 28,300 lbs 20/40 Arizona sand, 85000 scf, max pressure 4702 psi, 56 bpm. Flow well. Tag at 1974'. Cleanout 1911-2280'. Flow well. RDMOSU 1/27/96.