

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. NAME OF OPERATOR Amoco Production Company		Attention: Patty Haeefe		3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL 1450' FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-03549		6. IF INDIAN, ALIOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Florance Gas Com L #1		9. API WELL NO. 30-045-29336		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 20 Township 28N Range 8W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 12/31/95		16. DATE T.D. REACHED 1/7/96		17. DATE COMPL. (Ready to prod.) 1/29/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5798' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2262'		21. PLUG, BACK T.D., MD & TVD 2204'		22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY YES		ROTARY TOOLS YES		CABLE TOOLS NO		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal 1931-2077'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR DSN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																			
7.000 J-55		23		255'		8.75"		75 sx Class B																					
4.500 J-55		11.6		2251'		6.25"		185 sx Class B																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										no tubing set																			
31. PERFORATION RECORD (Interval, size and number) 1931-2077' w/ 4 JSPF, .340" diameter, 256 total shots														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1931-2077' AMOUNT AND KIND OF MATERIAL USED 11,500 lbs 20/40 sand															
33. PRODUCTION																													
DATE FIRST PRODUCTION 1/18/96				PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing												WELL STATUS (Producing or shut-in) SI-WAITING ON PIPLN													
DATE OF TEST 1/30/96		HOURS TESTED 18		CHOKE SIZE 16/64		PROD'N FOR TEST PERIOD		OIL - BBL 0		GAS - MCF 210		WATER - BBL 0		GAS-OIL RATIO															
FLOW TUBING PRESS		CASING PRESSURE 130		CALCULATED 24-HOUR RATE		OIL - BBL 0		GAS - MCF 280		WATER - BBL 0		OIL GRAVITY (API)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold														TEST WITNESSED BY															
35. LIST OF ATTACHMENTS Perf & frac page																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>Patty Haeefe</u>														TITLE <u>Staff Assistant</u>															
														BY <u>[Signature]</u> DATE <u>2/8/96</u>															

ACCEPTED FOR RECORD
FEB 15 1996
FARMINGTON DISTRICT OFFICE

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, logging depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1276'	
				Kirtland	1300'	
				Fruitland	1880'	
				Pictured Cliffs	2136'	

Florance Gas Com L #1

Sec. 20 T28N 8W

30-045-29336

Work commenced 1/13/96. Run GR 1120-2206'. Cleanout 2127-2206'. Pressure test casing 3000 psi, held. Perforate 1931-1933', 1937-1939', 1952-1962', 1984-1986', 1994-2004', 2010-2040', 2070-2077' with 4 JSPF, .340" diameter, 256 total shots, 3.125" gun, 120 deg phasing, 12.5 gms. Frac 1931-2077' with 11500 lbs 20/40 Arizona sand, 200,000 scf, max pressure 3576 psi, max rate 63 bpm. Flow well. Tag at 1898'. Cleanout 1898-2206'. Flow well. Work completed 1/29/96.