

**Ernie Busch**

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**From:** Ernie Busch  
**To:** Mike Stogner  
**Subject:** AMOCO (TUBING EXCEPTION)  
**Date:** Tuesday, February 20, 1996 7:23AM  
**Priority:** High

FLORANCE GAS COM L #1  
1190' FSL; 1450' FWL  
N-20-28N-08W  
RECOMMEND: APPROVAL OF RULE 107 J (2) EXCEPTION





Southern

Rockies

Business

Unit

February 8, 1996

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
P.O. Box 6429  
Santa Fe, NM 87505

**Application For Exception to Rule 107-J(2)  
Requirements for Tubing of Wells  
Florance Gas Com L#1 Well  
1190' FSL & 1450' FWL, Unit N Section 20-T28N-R8W  
Basin Fruitland Coal Pool  
San Juan County, New Mexico**

**RECEIVED**  
FEB 12 1996  
**OIL CON. DIV.**  
**DIST. 3**

Amoco Production Company hereby requests administrative approval for exception to NMOCD general rule (107-J-2) to permit production of a gas well equipped with casing larger in size than 2 7/8-inch OD without tubing. The casing in this well is 4.5-inch OD. This well is completed in the Basin Fruitland Coal Pool and is expected to produce dry gas only. The well was completed using a liquid CO2 fracture stimulation procedure which will not result in flowback of liquids or exposure of any water to the formation. Total depth of the well is less than 5000' (2251'). The well is within one mile of existing Fruitland Coal production and is not a wildcat. This well will be completed in the Fruitland Coal only and will not be a dual completion. Absence of liquid in this wellbore negates the need for tubing to lift fluids and no waste is expected to occur as a result of not having tubing in the hole.

Attached to aid in your review is a C-102 and a Sundry notice indicating drilling and cementing on the well. Should you have questions, do not hesitate to call me at (303) 830-5344.

Sincerely,

Pamela W. Staley

Attachments

cc: ✓ Frank Chavez, Supervisor  
NMOCD District III  
1000 Rio Brazos Road  
Aztec, NM 87410  
Mark Rothenberg, Amoco  
Gail Jefferson, Amoco



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry type wells.  
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM MAIL ROOM  
JAN 16 1996  
070 FARMINGTON, NM

6. Lease Designation and Serial No. **NM-03549**

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **Florance Gas Com L #1**

9. API Well No.

10. Field and Pool, or Exploratory Area **Basin Fruitland Coal**

11. County or Parish, State **San Juan New Mexico**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **Amoco Production Company** Attention: **Patty Haefele**

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1190' FSL 1450' FWL Sec. 20 T 28N R 8W Unit N**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Spud and set casing</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 8.75" surface hole on 12/31/95 at 10:00 hrs. Drilled to 255'. Set 7.000" 23// J-55 surface casing at 255'. Cemented with 75 sx Class B 50/50 poz. Circulated 4 bbls to surface. Pressure test casing to 2000 psi.

Drilled a 6.25" hole to a depth of 2251' on 1/9/96. Set 4.5" 11.6// J-55 production casing at 2251 ft. Cemented with 185 sx Class B 50/50 poz. Rig released at 09:30 hrs on 1/4/96.

Note: CBL will be run and submitted when well is completed.

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14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title SABU Staff Assistant Date 01-11-1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Date JAN 23 1996

Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ADMINISTRATIVE GROUP OPERATOR

FARMINGTON DISTRICT OFFICE

JAN 17 1996