

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.
SF-077107-B

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Michener LS 3A

9. API Well No.
3004529339

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company
Attention: Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage Sec., T., R., M., or Survey Description)
1390' FNL 1840' FWL Sec. 15 T 28N R 9W Unit F

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU spud rig. Spud an 11" conductor hole on 3/23/96 at 09:00 hrs. Drilled to 140'. Set 3.625" 24# J-55 conductor pipe. Cement with 65 sxs Class B. Cement pipe to surface. Rig released 3/23/96.

Drill a 7.375" surface hole on 3/27/96 at 03:00 hrs. Drilled to 2700'. Set 5.5" 17# CF-50 surface casing at 2666'. Cemented with 300 sxs Class B 50/50 poz, tail with 100 sxs Class 3. Circulated 10 bbls to surface. Pressure test casing to 3200 psi.

5148'

Drilled a 4.750" hole to a depth of 5148' on 3/30/96. Set 2.875" 6.5# production casing at 5095'. Cemented with 225 sxs Class B 50/50 poz. Estimated TOC at 2100'. Rig released 03:25 hrs on 3/30/96

RECEIVED
MAY - 6 1996

OIL CONTROL DIV
DISTRICT

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 4/29/96

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD
MAY 02 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

NIMOC

FARMINGTON DISTRICT OFFICE
BY [Signature]